DAILY GENERATION AVAILABILITY REPORT

LUMA is not responsible for generation and is providing this report as part of service to our customers.

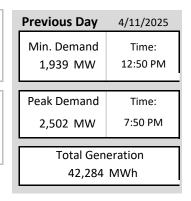
The report shows the availability generation as reported daily by each generator.

4/12/2025

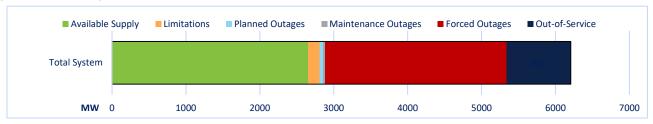
Projected System Availability and Reserves



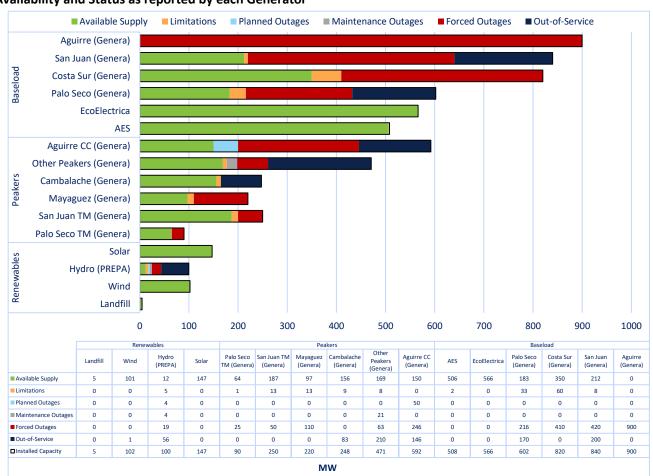




System Availability and Status



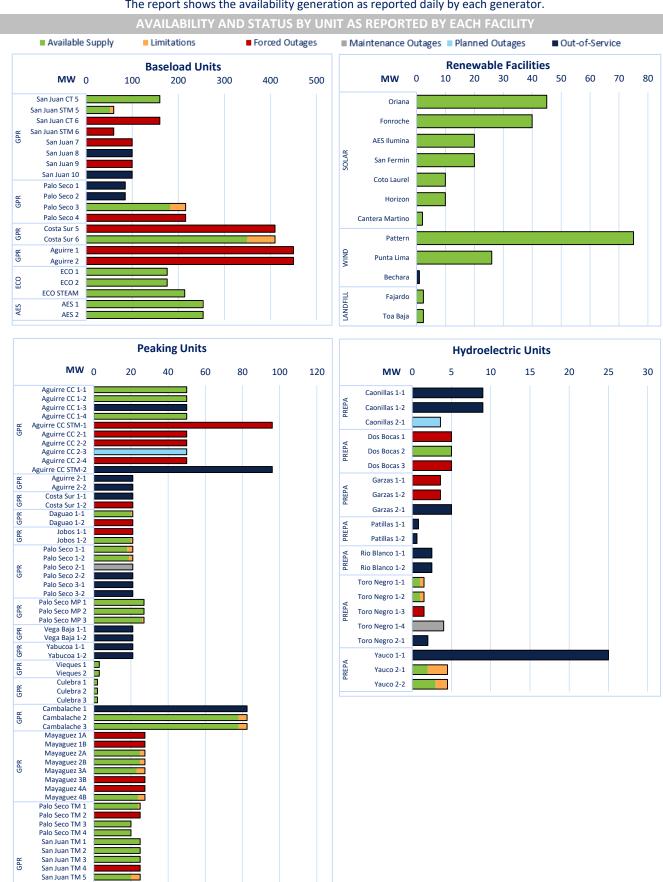
Availability and Status as reported by each Generator



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The report shows the availability generation as reported daily by each generator.



San Juan TM 6 San Juan TM 7 San Juan TM 8 San Juan TM 9 San Juan TM 10

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PLANNED AND MAINTENANCE OUTAGES

					Base	eload U	nits					
				■ Sch	neduled Outa	ge ■Out	age Exten	sion				
Month	J	F	M	Α	M	J	J	Α	S	0	N	D
San Juan CT	5											
San Juan STM	5											
San Juan CT	6											
San Juan STM												
San Juan												
San Juan												
San Juan 1												
Palo Seco												
Palo Seco												
Palo Seco Costa Sur												
Costa Sur												
Aguirre Aguirre												
ECO												
ECO												
ECO STEA												
	1											
AES AES					Pea	king Un	its					
d AES	2	F	M		neduled Outa		age Exten		S	0	N	D
AES Month	2 J	F	M	■ Sch A				sion A	S	0	N	D
Month Aguirre CC	J	F	M		neduled Outa	ge Out	age Exten		S	0	N	D
Month Aguirre CC Aguirre CC	J 1-1 1-2	F	M		neduled Outa	ge Out	age Exten		S	0	N	D
Month Aguirre CC Aguirre CC Aguirre CC	J 1-1 1-2 1-3	F	M		neduled Outa	ge Out	age Exten		S	0	N	D
Month Aguirre CC Aguirre CC Aguirre CC Aguirre CC	J 1-1 1-2 1-3 1-4	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Aguirre CC Aguirre CC Aguirre CC	J 1-1 1-2 1-3 1-4 W-1	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Aguirre CC Aguirre CC Aguirre CC Aguirre CC Aguirre CC ST	J 1-1 1-2 1-3 1-4 W-1 2-1	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Aguirre CC Aguirre CC Aguirre CC ST Aguirre CC ST Aguirre CC	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2 2-3	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2 2-3	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC	J 1-1 1-2 1-3 1-4 M-1 2-1 2-2 2-3 2-4 M-2	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2 2-3 2-4 W-2 ie 1	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Aguirre CC Aguirre C ST Cambalaci Cambalaci	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2 2-3 2-4 W-2 ie 1 ie 2	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Agui	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2 2-3 2-4 W-2 ie 1 ie 2 ie 3	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Agui	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2-2 2-3 2-4 W-2 ie 1 ie 2 ie 3 1A	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Maguirre CC Ma	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2-2 2-3 2-4 W-2 ie 1 ie 2 ie 3 1A 1B	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Agui	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2-2 2-3 2-4 W-2 ie 1 ie 2 ie 3 1A 1B 2A	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Maguirre CC M	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2-2 3 2-4 W-2 ie 1 ie 2 ie 3 1A 1B 2A 2B	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Maguirre CC M	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2-2 2-3 2-4 W-2 ie 1 ie 2 ie 3 1A 1B 2A 2B 3A	F	M		neduled Outa	ge Out	age Exten		S	0	N	D
Month Aguirre CC Cambalaci Cambalaci Cambalaci Cambalaci Cambalaci Cambalaci Mayague	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2-2 2-3 2-4 W-2 iee 1 iee 2 iee 3 1A 1B 2A 2B 3A 3B	F	M		neduled Outa	ge Out	age Exten		S	O	N	D
Month Aguirre CC Maguirre CC M	J 1-1 1-2 1-3 1-4 W-1 2-1 2-2-2 2-3 2-4 M-2 ie 1 ie 2 ie 3 1A 1B 2A 2B 3A 3B 4A	F	M		neduled Outa	ge Out	age Exten		S	0	N	D

REFERENCED TERMS:

Peak Demand is the anticipated highest demand at a certain point of the day.

The Required Reserves are determined daily depending on the largest unit in the system.

Available Reserves represent the difference between the total electricity available from the generators and the current electricy demand from customers. Reserve levels can change throughout the day as the available electricity from the generators increases or decreases, or depending on the amount of electricity customers are using. Green indicates the Required Reserves will be met; red indicates the reserves will be below the Required Reserve level.

Reserves Shortfall are the difference between the Required Reserves and the Current Reserves.

Available Supply means the available electricity that will be generated by the generators. The Available Supply shown in the System Availability Graphs do not include Solar, Wind, or Landfill.

Availability Rate is calculated as Available Capacity / Nameplate Capacity, where Nameplate Capacity is the maximum output of a generator as designed by the manufacturer.

Limitations represent the reduction of electricity that can be generated by the generators. These Limitations are established by each generator.

Outages represent the reduction of electricity that can be generated by the generators due to the unavailability of a unit, or various units. These outages can be scheduled or unscheduled.