

DAILY GENERATION AVAILABILITY REPORT

LUMA is not responsible for generation and is providing this report as part of service to our customers.
The report shows the availability generation as reported daily by each generator.

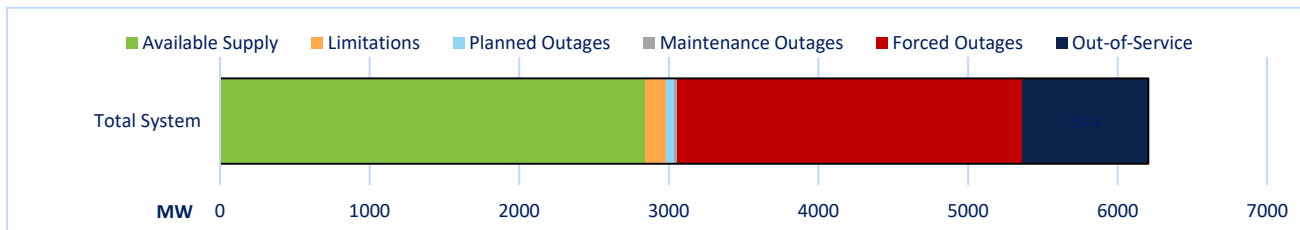
3/6/2025

Projected System Availability and Reserves

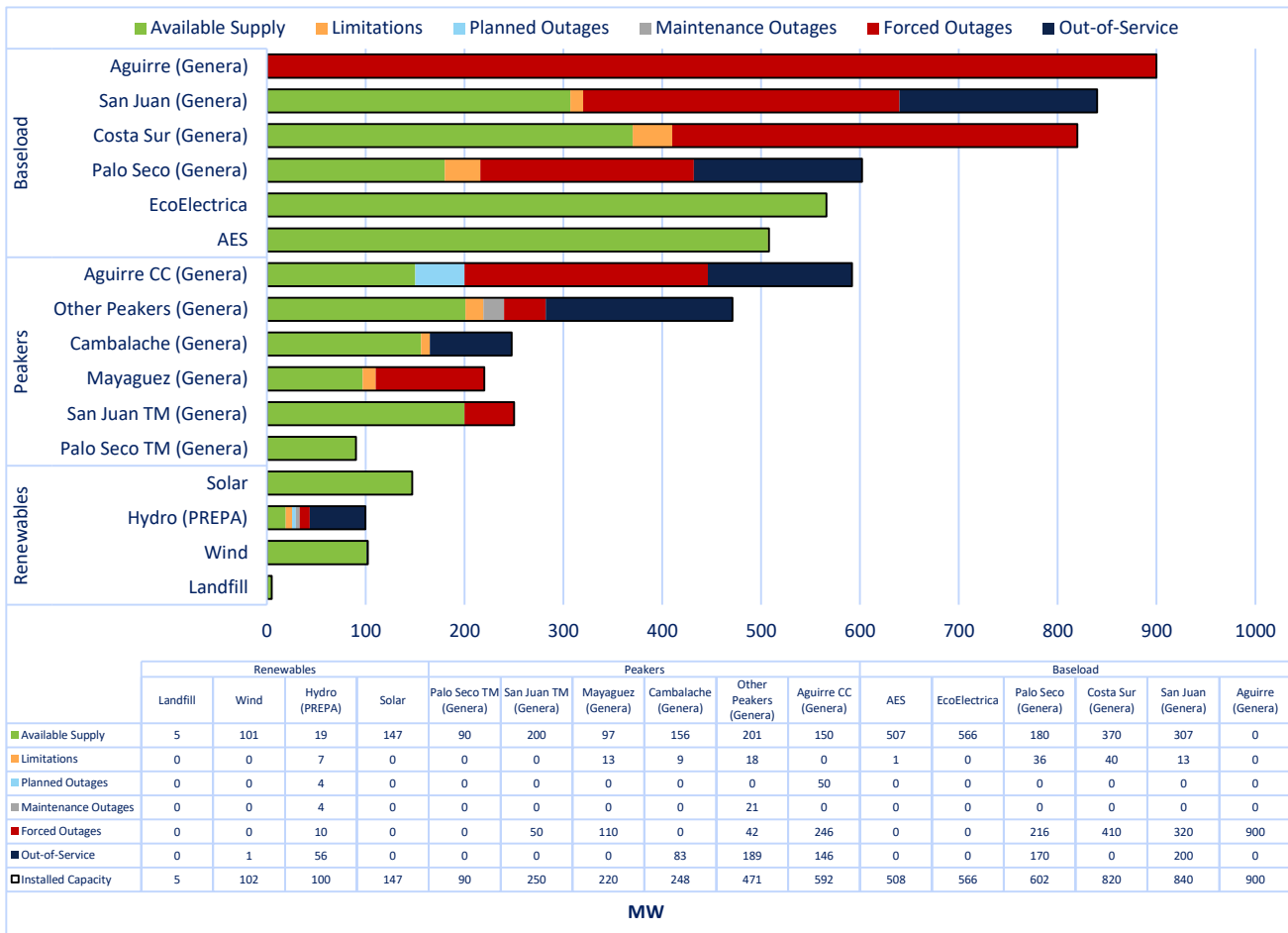
| | | | | |
|----------------------------------|----------------------------------|----------------------------------|--------------------------------|-------------------|
| 2,447 PEAK DEMAND | 670 REQUIRED RESERVES | 274 RESERVES SHORTFALL | Previous Day 3/5/2025 | |
| 2,843 AVAILABLE SUPPLY | 396 AVAILABLE RESERVES | 46% AVAILABILITY RATE | Min. Demand 1,789 MW | Time: 10:34 AM |
| | | | Peak Demand 2,438 MW | Time: 7:52 PM |
| | | | Total Generation 44,192 MWh | |

*all units are shown in MW

System Availability and Status



Availability and Status as reported by each Generator



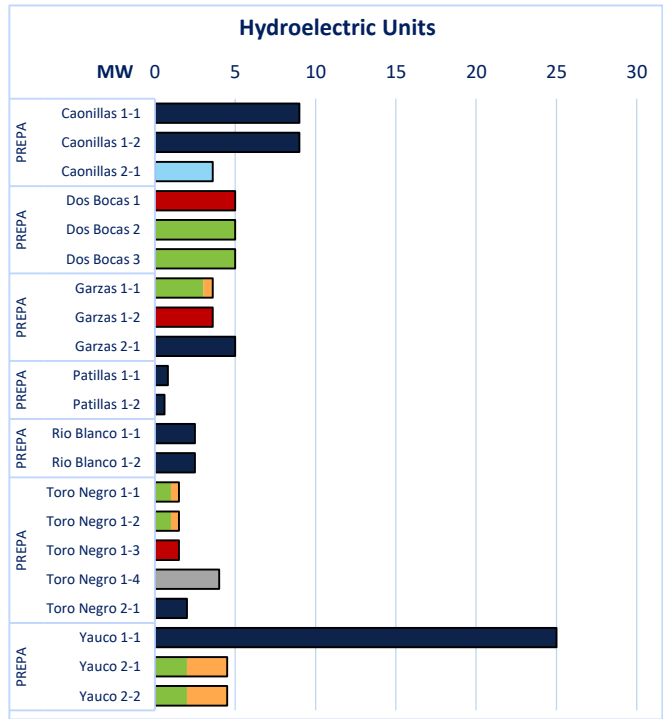
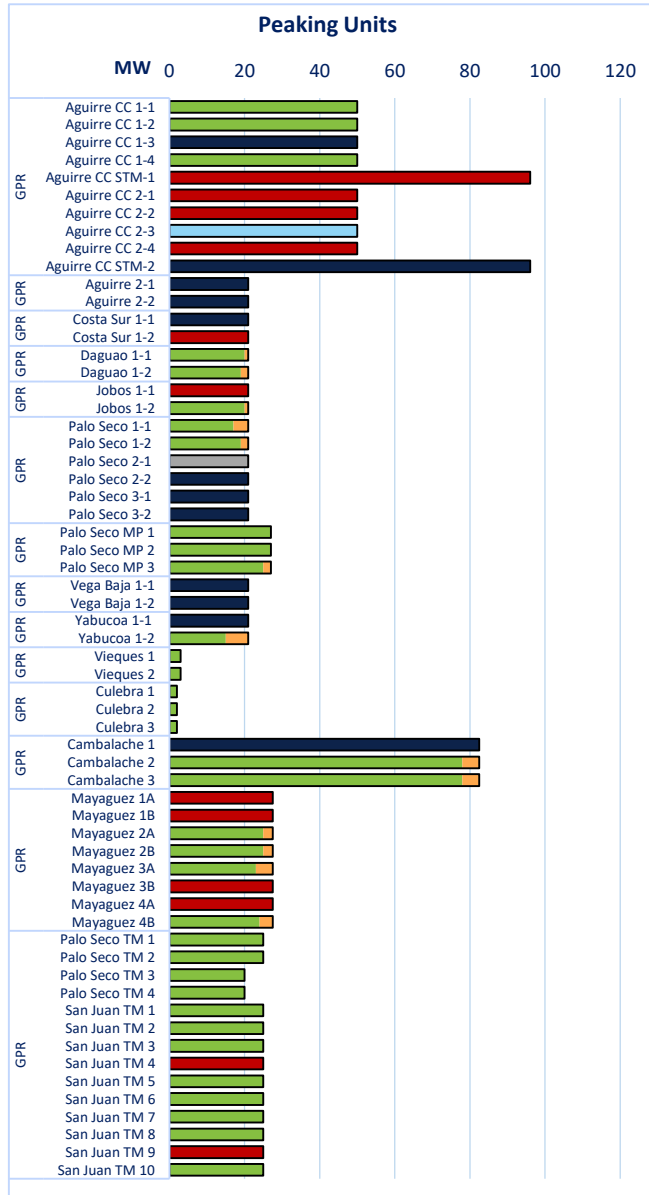
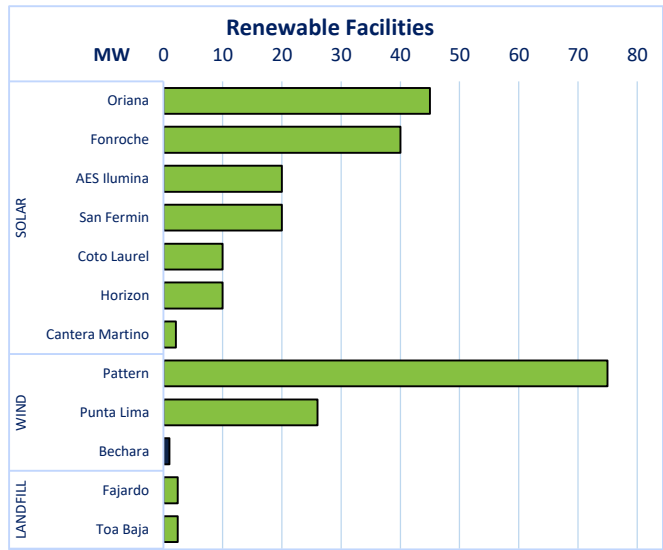
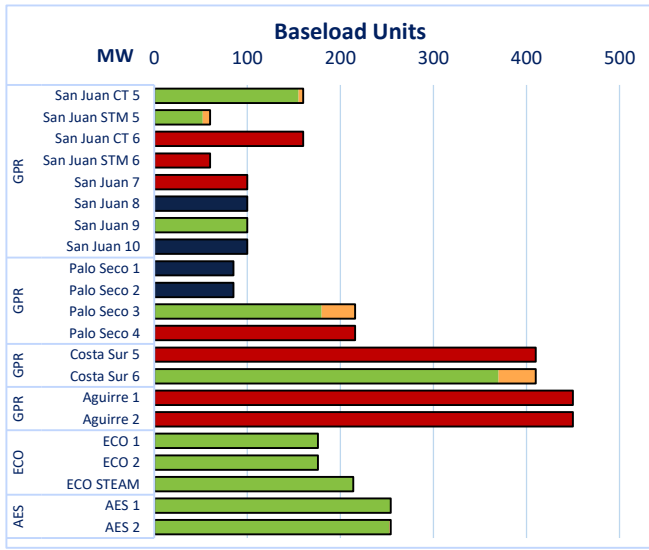
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AVAILABILITY AND STATUS BY UNIT AS REPORTED BY EACH FACILITY

■ Available Supply
 ■ Limitations
 ■ Forced Outages
 ■ Maintenance Outages
 ■ Planned Outages
 ■ Out-of-Service



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PLANNED AND MAINTENANCE OUTAGES

| Baseload Units | | | | | | | | | | | | | |
|--|----------------|-------------|---|---|---|---|---|---|---|---|---|---|--|
| ■ Scheduled Outage ■ Outage Extension | | | | | | | | | | | | | |
| Month | J | F | M | A | M | J | J | A | S | O | N | D | |
| GPR | San Juan CT 5 | | | | | | | | | | | | |
| | San Juan STM 5 | | | | | | | | | | | | |
| | San Juan CT 6 | | | | | | | | | | | | |
| | San Juan STM 6 | | | | | | | | | | | | |
| | San Juan 7 | | | | | | | | | | | | |
| | San Juan 8 | | | | | | | | | | | | |
| | San Juan 9 | | | | | | | | | | | | |
| | San Juan 10 | | | | | | | | | | | | |
| | GPR | Palo Seco 1 | | | | | | | | | | | |
| | | Palo Seco 2 | | | | | | | | | | | |
| Palo Seco 3 | | | | | | | | | | | | | |
| Palo Seco 4 | | | | | | | | | | | | | |
| GPR | Costa Sur 5 | | | | | | | | | | | | |
| | Costa Sur 6 | | | | | | | | | | | | |
| GPR | Aguirre 1 | | | | | | | | | | | | |
| | Aguirre 2 | | | | | | | | | | | | |
| ECO | ECO 1 | | | | | | | | | | | | |
| | ECO 2 | | | | | | | | | | | | |
| | ECO STEAM | | | | | | | | | | | | |
| AES | AES 1 | | | | | | | | | | | | |
| | AES 2 | | | | | | | | | | | | |

| Peaking Units | | | | | | | | | | | | | |
|--|------------------|--------------|---|---|---|---|---|---|---|---|---|---|--|
| ■ Scheduled Outage ■ Outage Extension | | | | | | | | | | | | | |
| Month | J | F | M | A | M | J | J | A | S | O | N | D | |
| GPR | Aguirre CC 1-1 | | | | | | | | | | | | |
| | Aguirre CC 1-2 | | | | | | | | | | | | |
| | Aguirre CC 1-3 | | | | | | | | | | | | |
| | Aguirre CC 1-4 | | | | | | | | | | | | |
| | Aguirre CC STM-1 | | | | | | | | | | | | |
| | Aguirre CC 2-1 | | | | | | | | | | | | |
| | Aguirre CC 2-2 | | | | | | | | | | | | |
| | Aguirre CC 2-3 | | | | | | | | | | | | |
| | Aguirre CC 2-4 | | | | | | | | | | | | |
| | Aguirre CC STM-2 | | | | | | | | | | | | |
| | GPR | Cambalache 1 | | | | | | | | | | | |
| | | Cambalache 2 | | | | | | | | | | | |
| Cambalache 3 | | | | | | | | | | | | | |
| GPR | Mayaguez 1A | | | | | | | | | | | | |
| | Mayaguez 1B | | | | | | | | | | | | |
| | Mayaguez 2A | | | | | | | | | | | | |
| | Mayaguez 2B | | | | | | | | | | | | |
| | Mayaguez 3A | | | | | | | | | | | | |
| | Mayaguez 3B | | | | | | | | | | | | |
| | Mayaguez 4A | | | | | | | | | | | | |
| | Mayaguez 4B | | | | | | | | | | | | |

REFERENCED TERMS:

Peak Demand is the anticipated highest demand at a certain point of the day.

The Required Reserves are determined daily depending on the largest unit in the system.

Available Reserves represent the difference between the total electricity available from the generators and the current electricity demand from customers. Reserve levels can change throughout the day as the available electricity from the generators increases or decreases, or depending on the amount of electricity customers are using. Green indicates the Required Reserves will be met; red indicates the reserves will be below the Required Reserve level.

Reserves Shortfall are the difference between the Required Reserves and the Current Reserves.

Available Supply means the available electricity that will be generated by the generators. The Available Supply shown in the System Availability Graphs do not include Solar, Wind, or Landfill.

Availability Rate is calculated as Available Capacity / Nameplate Capacity, where Nameplate Capacity is the maximum output of a generator as designed by the manufacturer.

Limitations represent the reduction of electricity that can be generated by the generators. These Limitations are established by each generator.

Outages represent the reduction of electricity that can be generated by the generators due to the unavailability of a unit, or various units. These outages can be scheduled or unscheduled.

Out-of-Service represents units that have been unavailable for a period of 12 months or longer.