DAILY GENERATION AVAILABILITY REPORT

LUMA is not responsible for generation and is providing this report as part of service to our customers.

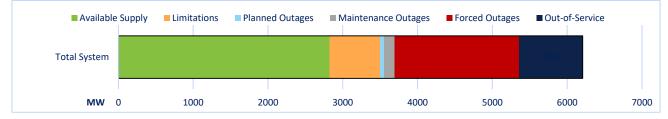
The report shows the availability generation as reported daily by each generator.

2/13/2025

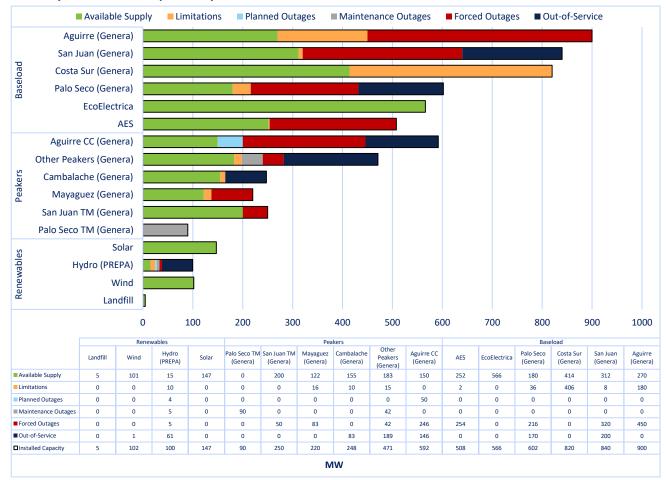
Projected System Availability and Reserves



System Availability and Status



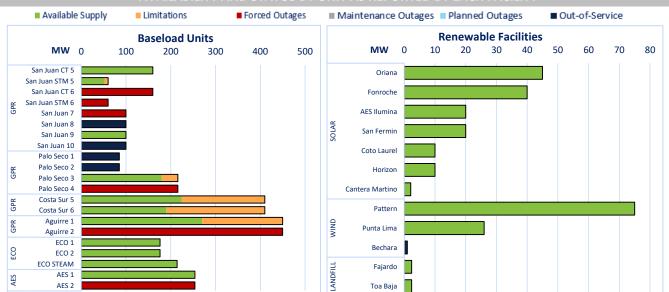
Availability and Status as reported by each Generator



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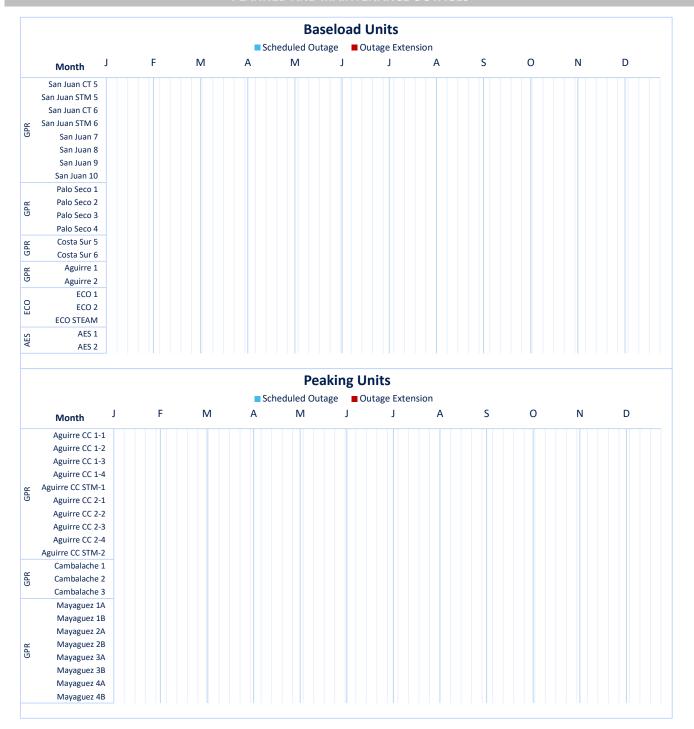
Peaking Units Hydroelectric Units MW 0 20 40 60 80 100 120 **MW** 0 5 10 15 20 25 30 Aguirre CC 1-1 Caonillas 1-1 Aguirre CC 1-2 PREPA Aguirre CC 1-3 Caonillas 1-2 Aguirre CC 1-4 Caonillas 2-1 Aguirre CC STM-1 **3PR** Aguirre CC 2-1 Dos Bocas 1 Aguirre CC 2-2 PREPA Dos Bocas 2 Aguirre CC 2-3 Aguirre CC 2-4 Dos Bocas 3 Aguirre CC STM-2 Aguirre 2-1 GPR Garzas 1-1 Aguirre 2-2 PREPA Garzas 1-2 Costa Sur 1-1 GPR Costa Sur 1-2 Garzas 2-1 Daguao 1-1 GPR Daguao 1-2 Patillas 1-1 PREPA Jobos 1-1 GPR Patillas 1-2 Johos 1-2 Palo Seco 1-1 Rio Blanco 1-1 PREPA Palo Seco 1-2 Palo Seco 2-1 Rio Blanco 1-2 GPR Palo Seco 2-2 Palo Seco 3-1 Toro Negro 1-1 Palo Seco 3-2 Toro Negro 1-2 Palo Seco MP 1 GPR RFDA Palo Seco MP 2 -Toro Negro 1-3 Palo Seco MP 3 Toro Negro 1-4 Vega Baja 1-1 GPR Vega Baja 1-2 Toro Negro 2-1 /abucoa 1-1 GPR Yabucoa 1-2 Yauco 1-1 Vieques 1 Ξ PREPA GPR Yauco 2-1 2 Viegues 2 Culebra 1 Yauco 2-2 GPR Culebra 2 Culebra 3 Cambalache 1 GPR Cambalache 2 Cambalache 3 Mayaguez 1A Mayaguez 1B Mayaguez 2A Mayaguez 2B Mayaguez 3A GPR Mayaguez 3B Mayaguez 4A Mayaguez 4B Palo Seco TM 1 Palo Seco TM 2 Palo Seco TM 3 Palo Seco TM 4 San Juan TM 1 San Juan TM 2 San Juan TM 3 3PR San Juan TM 4 San Juan TM 5 San Juan TM 6 San Juan TM 7 San Juan TM 8 San Juan TM 9 San Juan TM 10

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PLANNED AND MAINTENANCE OUTAGES



REFERENCED TERMS:

Peak Demand is the anticipated highest demand at a certain point of the day.

The Required Reserves are determined daily depending on the largest unit in the system.

Available Reserves represent the difference between the total electricity available from the generators and the current electricy demand from customers. Reserve levels can change throughout the day as the available electricity from the generators increases or decreases, or depending on the amount of electricity customers are using. Green indicates the Required Reserves will be met; red indicates the reserves will be below the Required Reserve level.

Reserves Shortfall are the difference between the Required Reserves and the Current Reserves.

Available Supply means the available electricity that will be generated by the generators. The Available Supply shown in the System Availability Graphs do not include Solar, Wind, or Landfill.

Availability Rate is calculated as Available Capacity / Nameplate Capacity, where Nameplate Capacity is the maximum output of a generator as designed by the manufacturer.

Limitations represent the reduction of electricity that can be generated by the generators. These Limitations are established by each generator.

Outages represent the reduction of electricity that can be generated by the generators due to the unavailability of a unit, or various units. These outages can be scheduled or unscheduled.

Out-of-Service represents units that have been unavailable for a period of 12 months or longer.