#### DAILY GENERATION AVAILABILITY REPORT

LUMA is not responsible for generation and is providing this report as part of service to our customers.

The report shows the availability generation as reported daily by each generator.

### 2/2/2025

# **Projected System Availability and Reserves**





282
RESERVES SHORTFALL

46%
AVAILABILITY RATE

\*allunis are shown in MW

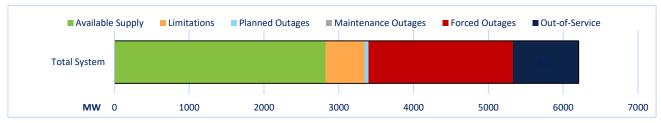
Previous Day 2/1/2025

Min. Demand Time: 11:37 AM

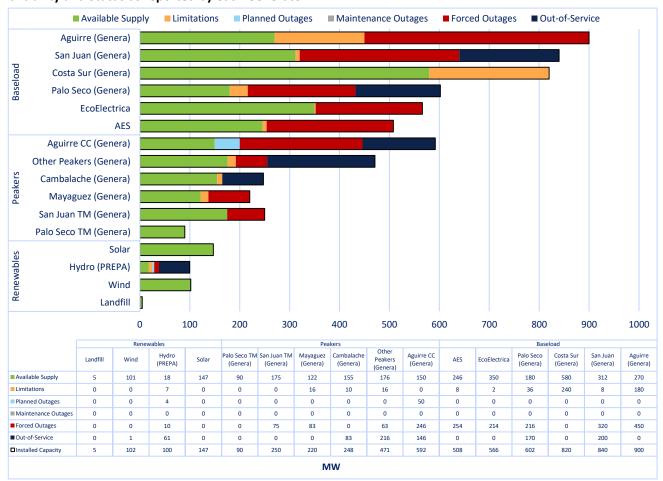
Peak Demand Time: 2,265 MW 6:54 PM

Total Generation 47,290 MWh

# **System Availability and Status**

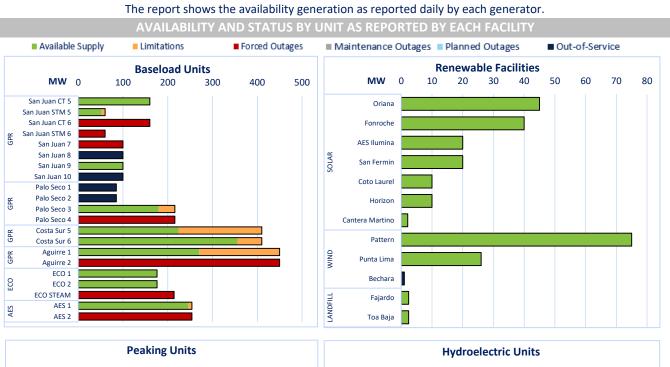


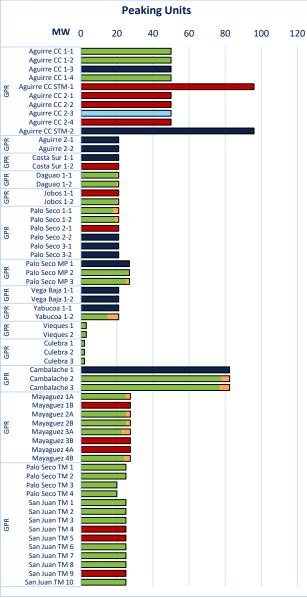
### Availability and Status as reported by each Generator

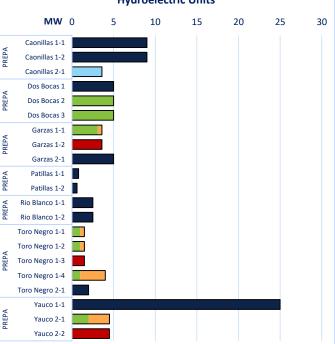


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## **PLANNED AND MAINTENANCE OUTAGES**

Baseload Units  ■ Scheduled Outage ■ Outage Extension													
	Month	J	F	М	A	M	J	J	A	S	0	N	D
GPR	San Juan CT 5 San Juan STM 5 San Juan STM 6 San Juan STM 6 San Juan 7 San Juan 8 San Juan 9 San Juan 10 Palo Seco 1 Palo Seco 2 Palo Seco 3	-											
AES ECO GPR GPR	Palo Seco 4 Costa Sur 5 Costa Sur 6 Aguirre 1 Aguirre 2 ECO 1 ECO 2 ECO STEAM AES 1 AES 2												
						Pea	king U	nits					
	Month	J	F	М	■ Scl A	neduled Out M	age ■O	utage Exter J	nsion A	S	0	N	D
GPR	Aguirre CC 1-1 Aguirre CC 1-2 Aguirre CC 1-3 Aguirre CC 1-3 Aguirre CC 5TM-1 Aguirre CC 2-1 Aguirre CC 2-2 Aguirre CC 2-3 Aguirre CC 2-4 Aguirre CC 2-4 Aguirre CC 2-4	! 											
GPR	Cambalache 1 Cambalache 2 Cambalache 3												
GPR	Mayaguez 1A Mayaguez 1B Mayaguez 2A Mayaguez 2B Mayaguez 3A Mayaguez 3B	3 1 3											

#### REFERENCED TERMS:

Peak Demand is the anticipated highest demand at a certain point of the day.

The Required Reserves are determined daily depending on the largest unit in the system.

Available Reserves represent the difference between the total electricity available from the generators and the current electricy demand from customers. Reserve levels can change throughout the day as the available electricity from the generators increases or decreases, or depending on the amount of electricity customers are using. Green indicates the Required Reserves will be met; red indicates the reserves will be below the Required Reserve level.

Reserves Shortfall are the difference between the Required Reserves and the Current Reserves.

Available Supply means the available electricity that will be generated by the generators. The Available Supply shown in the System Availability Graphs do not include Solar, Wind, or Landfill.

Availability Rate is calculated as Available Capacity / Nameplate Capacity, where Nameplate Capacity is the maximum output of a generator as designed by the manufacturer.

Limitations represent the reduction of electricity that can be generated by the generators. These Limitations are established by each generator.

Outages represent the reduction of electricity that can be generated by the generators due to the unavailability of a unit, or various units. These outages can be scheduled or unscheduled.