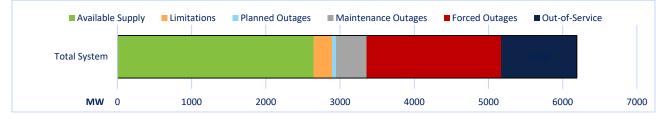
LUMA is not responsible for generation and is providing this report as part of service to our customers. The report shows the availability generation as reported daily by each generator.

4/21/2024

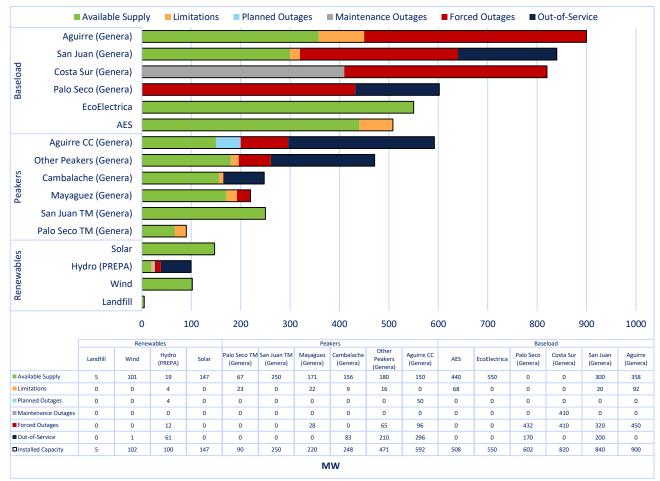
Projected System Availability and Reserves



System Availability and Status

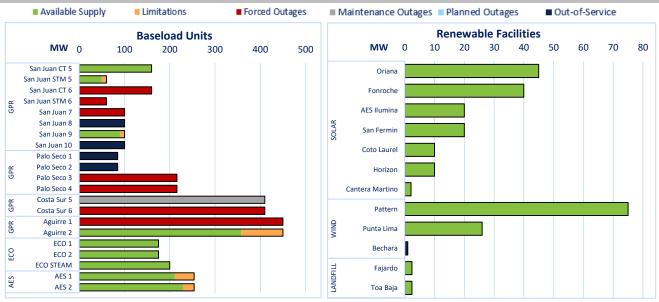


Availability and Status as reported by each Generator



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Peaking Units Hydroelectric Units MW 0 50 250 300 5 10 100 150 200 **MW** 0 15 20 25 Aguirre CC 1-1 Caonillas 1-1 Aguirre CC 1-2 PREPA Caonillas 1-2 Aguirre CC 1-3 Aguirre CC 1-4 Caonillas 2-1 Aguirre CC STM-1 Dos Bocas 1 Aguirre CC 2-1 REPA Dos Bocas 2 Aguirre CC 2-2 Dos Bocas 3 Aguirre CC 2-3 Aguirre CC 2-4 Garzas 1-1 Aguirre CC STM-2 PREPA Garzas 1-2 Aguirre 2-1 Garzas 2-1 Aguirre 2-2 Costa Sur 1-1 Patillas 1-1 PREPA Costa Sur 1-2 Patillas 1-2 Daguao 1-1 Rio Blanco 1-1 PREPA Daguao 1-2 Jobos 1-1 Rio Blanco 1-2 Jobos 1-2 Toro Negro 1-1 Palo Seco 1-1 Toro Negro 1-2 Palo Seco 1-2 RFP Palo Seco 2-1 Toro Negro 1-3 Palo Seco 2-2 Toro Negro 1-4 Palo Seco 3-1 Toro Negro 2-1 Palo Seco 3-2 Palo Seco MP 1 Yauco 1-1 Palo Seco MP 2 PREPA Yauco 2-1 Palo Seco MP 3

BR

GPR

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3PR

GPR

Vega Baja 1-1

Vega Baja 1-2 Yabucoa 1-1

Yabucoa 1-2 Vieques 1

> Vieques 2 Culebra 1

Culebra 2 Culebra 3 Cambalache 1

Cambalache 2 Cambalache 3 Mayaguez 1A

Mayaguez 1B

Mayaguez 2A Mayaguez 2B

Mayaguez 3A Mayaguez 3B Mayaguez 4A Mayaguez 4B Palo Seco TM 1-4

San Juan TM 1-10

30

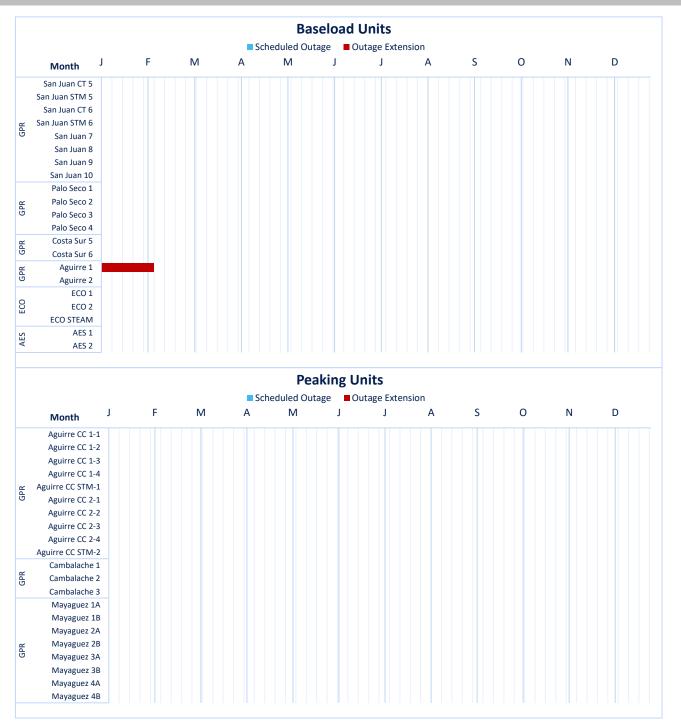
AVAILABILITY AND STATUS BY UNIT AS REPORTED BY EACH FACILITY

Yauco 2-2

LUMA is not responsible for generation and is providing this report as part of service to our customers.

The report shows the availability generation as reported daily by each generator.

PLANNED AND MAINTENANCE OUTAGES



REFERENCED TERMS:

Peak Demand is the anticipated highest demand at a certain point of the day.

The Required Reserves are determined daily depending on the largest unit in the system.

Available Reserves represent the difference between the total electricity available from the generators and the current electricy demand from customers. Reserve levels can change throughout the day as the available electricity from the generators increases or decreases, or depending on the amount of electricity customers are using. Green indicates the Required Reserves will be met; red indicates the reserves will be below the Required Reserve level.

Reserves Shortfall are the difference between the Required Reserves and the Current Reserves.

Available Supply means the available electricity that will be generated by the generators. The Available Supply shown in the System Availability Graphs do not include Solar, Wind, or Landfill.

Availability Rate is calculated as Available Capacity / Nameplate Capacity, where Nameplate Capacity is the maximum output of a generator as designed by the manufacturer.

Limitations represent the reduction of electricity that can be generated by the generators. These Limitations are established by each generator.

Outages represent the reduction of electricity that can be generated by the generators due to the unavailability of a unit, or various units. These outages can be scheduled or unscheduled.

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Out-of-Service represents units that have been unavailable for a period of 12 months or longer.