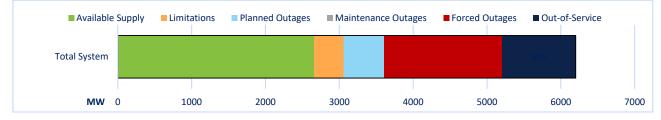
LUMA is not responsible for generation and is providing this report as part of service to our customers. The report shows the availability generation as reported daily by each generator.

12/31/2023

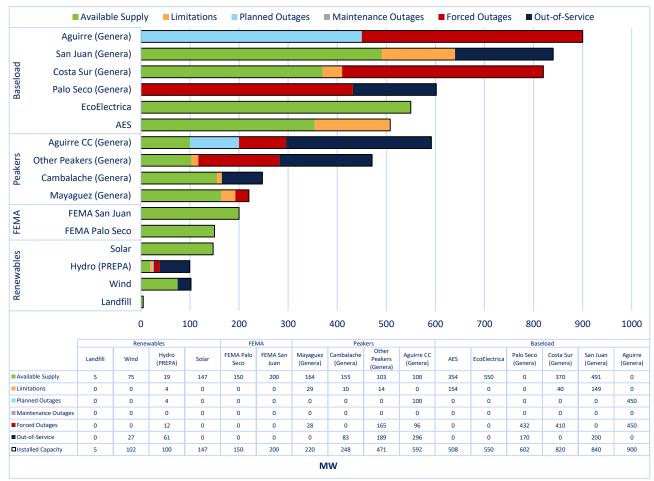
Projected System Availability and Reserves



System Availability and Status



Availability and Status as reported by each Generator



LUMA is not responsible for generation and is providing this report as part of service to our customers.

The report shows the availability generation as reported daily by each generator.

Renewable Facilities Baseload Units Available Supply Limitations Forced Outages Available Supply Limitations Forced Outages Maintenance Outages Planned Outages Out-of-Service Maintenance Outages Planned Outages Out-of-Service **MW** 0 10 20 30 40 50 60 70 80 **MW** 0 100 200 300 400 500 San Juan CT 5 Oriana San Juan STM 5 San Juan CT 6 Fonroche San Juan STM 6 R **AES Ilumina** San Juan 7 San Juan 8 SOLAR San Fermin San Juan 9 San Juan 10 Coto Laurel Palo Seco 1 Palo Seco 2 Horizon GPR Palo Seco 3 Palo Seco 4 Windmar Costa Sur 5 GPR Pattern Costa Sur 6 Aguirre 1 WIND GPR Punta Lima Aguirre 2 ECO 1 Bechara СO ECO 2 ECO STEAM LANDFILL Fajardo AES 1 AES Toa Baja AES 2 **Hydroelectric Units Peaking Units** Available Supply Limitations Forced Outages Available Supply Limitations Forced Outages Maintenance Outages Planned Outages Out-of-Service Maintenance Outages Planned Outages Out-of-Service 40 100 120 **MW** 0 10 25 30 0 20 60 80 5 15 20 мw Aguirre CC 1-1 Caonillas 1-1 Aguirre CC 1-2 PR FP / Caonillas 1-2 Aguirre CC 1-3 Caonillas 2-1 Aguirre CC 1-4 Aguirre CC STM-1 Dos Bocas 1 BR Aguirre CC 2-1 Dos Bocas 2 R Aguirre CC 2-2 Dos Bocas 3 Aguirre CC 2-3 Garzas 1-1 Aguirre CC 2-4 PREPA Aguirre CC STM-2 Garzas 1-2 Aguirre 2-1 GPR Garzas 2-1 Aguirre 2-2 PREPA Patillas 1-1 Costa Sur 1-1 GPR Patillas 1-2 Costa Sur 1-2 Daguao 1-1 GPR PREPA Rio Blanco 1-1 Daguao 1-2 Rio Blanco 1-2 Jobos 1-1 GPR Toro Negro 1-1 Jobos 1-2 Palo Seco 1-1 Toro Negro 1-2 Palo Seco 1-2 Toro Negro 1-3 DRFP Palo Seco 2-1 GPR Toro Negro 1-4 Palo Seco 2-2 Toro Negro 2-1 Palo Seco 3-1 Palo Seco 3-2 Yauco 1-1 Palo Seco MP 1 PREPA Yauco 2-1 GPR Palo Seco MP 2 Yauco 2-2 Palo Seco MP 3 Vega Baja 1-1 3PR Vega Baja 1-2 Yabucoa 1-1 GPR Yabucoa 1-2 GPR Vieques 1 Viegues 2 Culebra 1 П GPR Culebra 2 п Culebra 3 Cambalache 1 GPR Cambalache 2 Cambalache 3 Mayaguez 1A Mayaguez 1B Mayaguez 2A Mayaguez 2B R Mayaguez 3A Mayaguez 3B

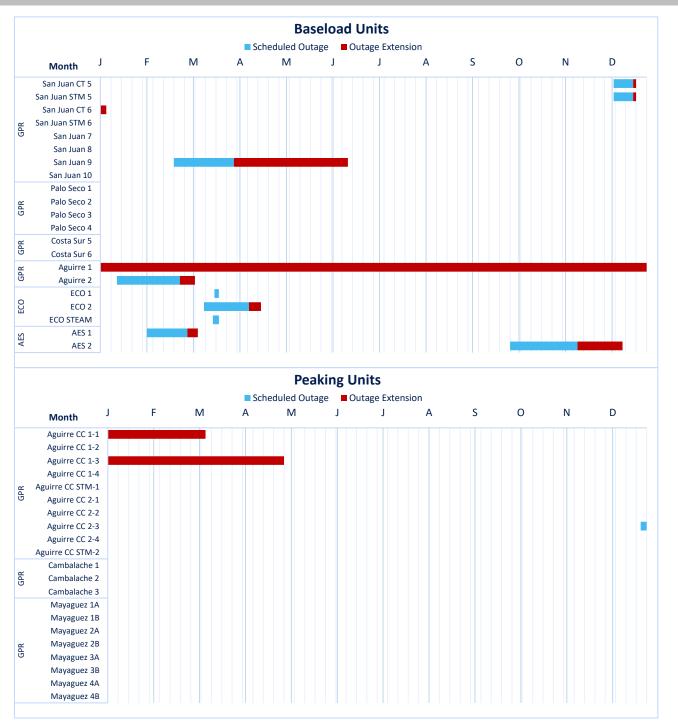
AVAILABILITY AND STATUS BY UNIT AS REPORTED BY EACH FACILITY

Mayaguez 4A Mayaguez 4B

LUMA is not responsible for generation and is providing this report as part of service to our customers.

The report shows the availability generation as reported daily by each generator.

PLANNED AND MAINTENANCE OUTAGES



REFERENCED TERMS:

Peak Demand is the anticipated highest demand at a certain point of the day.

The Required Reserves are determined daily depending on the largest unit in the system.

Available Reserves represent the difference between the total electricity available from the generators and the current electricy demand from customers. Reserve levels can change throughout the day as the available electricity from the generators increases or decreases, or depending on the amount of electricity customers are using. Green indicates the Required Reserves will be met; red indicates the reserves will be below the Required Reserve level.

Reserves Shortfall are the difference between the Required Reserves and the Current Reserves.

Available Supply means the available electricity that will be generated by the generators. The Available Supply shown in the System Availability Graphs do not include Solar, Wind, or Landfill.

Availability Rate is calculated as Available Capacity / Nameplate Capacity, where Nameplate Capacity is the maximum output of a generator as designed by the manufacturer.

Limitations represent the reduction of electricity that can be generated by the generators. These Limitations are established by each generator.

Outages represent the reduction of electricity that can be generated by the generators due to the unavailability of a unit, or various units. These outages can be scheduled or unscheduled.

LUMA is not responsible for generation and is providing this report as part of service to our customers. The report shows the availability generation as reported daily by each generator.

Out-of-Service represents units that have been unavailable for a period of 12 months or longer.