



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL RESIDENTIAL SERVICE**

**DESIGNATION:**

GRS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to residential customers for domestic uses. The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter in each residence or apartment and the customer is responsible to supply the installations needed for its placement.

This rate may also apply to houses, apartments, and other structures which are primarily intended for residential purposes, where no more than two rooms in which the total connected load does not exceed 500 watts, are used by tenant for business or professional purposes; otherwise, the General Service at Secondary Distribution Voltage (GSS) Rate shall be applied to both, business and residential uses, if not separately metered.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$4.00

Monthly Energy Charge:

\$0.04944 per kWh for the first 425 kWh of monthly consumption  
\$0.05564 per kWh of additional monthly consumption

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 1  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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Minimum Bill:

\$4.00

**RECONCILIATION CLAUSES AND RIDERS:**

GRS Rate is subject to the following Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider FOS - Fuel Oil Subsidy
4. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
5. Rider SUBA-HH – Help to Humans Subsidies
6. Rider SUBA-NHH - Non Help to Humans Subsidies
7. Rider EE - Energy Efficiency Charge
8. Rider NM - Net Metering Credit
9. Rider SC - Securitization Charge
10. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
11. Rider LP – Life Preserving Discount Rider
12. Rider DD – Direct Debit Rider
13. Rider TUP – True-up of Provisional Rate Increase

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 2  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**LIFELINE RESIDENTIAL SERVICE**

**DESIGNATION:**

LRS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to residential customers, who fulfill the Nutritional Assistance Program criteria, for all domestic uses.

The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter in each residence or apartment, and the customer is responsible to supply the installations needed for its placement.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

**CHARGES:**

Monthly Customer Charge:

\$3.00

Monthly Energy Charge:

\$0.02054 per kWh for the first 425 kWh of monthly consumption  
\$0.05564 per kWh of additional monthly consumption

Minimum Bill:

\$3.00

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 3  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

LRS Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider FOS - Fuel Oil Subsidy
4. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
5. Rider SUBA-HH – Help to Humans Subsidies
6. Rider SUBA-NHH - Non Help to Humans Subsidies
7. Rider EE - Energy Efficiency Charge
8. Rider NM - Net Metering Credit
9. Rider SC - Securitization Charge
10. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
11. Rider LP – Life Preserving Discount Rider
12. Rider DD – Direct Debit Rider
13. Rider TUP – True-up of Provisional Rate Increase

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 4  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RESIDENTIAL SERVICE FOR PUBLIC HOUSING PROJECTS**

**DESIGNATION:**

RH3

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to residential customers of Public Housing Projects supported or subsidized in whole or in part by loans, grants, contributions or appropriations of the federal, state, or municipal governments. The owner will provide a complete electrical distribution system adequate to serve the Project, with connections for service and meter in each house or apartment in accordance with drawings and specifications approved by the Puerto Rico Electric Power Authority (PREPA). The ownership of such system shall be transferred to PREPA that will assume the system operation and maintenance costs. The service shall be provided for all domestic uses.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

**CHARGES:**

Monthly Customer Charge:

\$2.00

Monthly Energy Charge:

\$0.00694 per kWh for the first 425 kWh of monthly consumption  
\$0.05564 per kWh of additional monthly consumption

Minimum Bill:

\$2.00

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 5  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

RH3 Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider FOS - Fuel Oil Subsidy
4. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
5. Rider SUBA-HH – Help to Humans Subsidies
6. Rider SUBA-NHH - Non Help to Humans Subsidies
7. Rider EE - Energy Efficiency Charge
8. Rider NM - Net Metering Credit
9. Rider SC - Securitization Charge
10. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
11. Rider LP – Life Preserving Discount Rider
12. Rider DD – Direct Debit Rider
13. Rider TUP – True-up of Provisional Rate Increase



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RESIDENTIAL FIXED RATE FOR PUBLIC HOUSING UNDER OWNERSHIP OF THE PUBLIC HOUSING ADMINISTRATION**

**DESIGNATION:**

RFR

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

The RFR Rate is established by the Puerto Rico Electric Power Authority (PREPA) according to the dispositions of Act 22-2016. The RFR Rate is granted to customers residing in a housing unit physically located within a public housing project owned by the Public Housing Administration for all domestic uses.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 2 or 3 wires, single or three-phase; 120, 208, or 240 volts, at PREPA's option.

**CHARGES:**

RFR: 1 Room Housing

Fixed Charge	\$30.00 per month
Energy – In Excess of 600 kWh	\$0.05564 per kWh

RFR: 2 or 3 Room Housing

Fixed Charge	\$40.00 per month
Energy – In Excess of 800 kWh	\$0.05564 per kWh

RFR: 4 or 5 Room Housing

Fixed Charge	\$50.00 per month
Energy – In Excess of 1000 kWh	\$0.05564 per kWh

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 7  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

RFR Rate is subject to the following Reconciliation Clauses and Riders, for each kWh that exceeds the corresponding consumption limit (in kWh):

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider DD – Direct Debit Rider
11. Rider TUP – True-up of Provisional Rate Increase





PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL SERVICE AT SECONDARY DISTRIBUTION VOLTAGE**

**DESIGNATION:**

GSS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to any non-residential service with a load lower than 50 kVA. Also, it shall apply to temporary electric power service for limited use in streets, carnivals and others. Service shall be rendered through one point of connection and one metering point.

The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter. The customer shall supply the installations needed for the placement of the meter, as well as those required to render the electric power service. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service. The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request this benefit.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, single or three-phase; 120, 208, 240 or 480 volts, at PREPA's option.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 9  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

\$0.08449 per kWh

Minimum Bill:

\$5.00

**RECONCILIATION CLAUSES AND RIDERS:**

GSS Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CRA – Credits for Rural Aqueducts Rider
13. Rider CAC – Common Areas for Condominium
14. Rider DCS – Downtown Commerce Subsidy Rider
15. Rider TUP – True-up of Provisional Rate Increase

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 10  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL SERVICE AT PRIMARY DISTRIBUTION VOLTAGE**

**DESIGNATION:**

GSP

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to industrial customers and commercial customers. Service shall be rendered through one point of connection and through only one meter.

The customer shall provide the installations required to receive the electric power service from the Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request this benefit.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 11  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase; 2,400; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$200.00 per month

Monthly Energy Charge:

\$0.04694 per kWh for each of the first 300 kWh per kW of maximum demand

\$0.03894 per kWh for each kWh of additional consumption

Monthly Demand Charge:

\$8.10 per kVA of the maximum demand registered during a period of 15 consecutive minutes during the billing month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Excess Demand Charge:

If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$10 per kVA.

Minimum Bill:

\$605 plus the Reconciliation Clauses and Riders

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 12  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

GSP Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CAC – Common Areas for Condominium
13. Rider LR – Load Retention Rider
14. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year; can be cancelled thereafter with an advance notice of 60 days by either party.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 13  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL SERVICE AT TRANSMISSION VOLTAGE**

**DESIGNATION:**

GST

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to commercial and industrial customers, connected to the transmission system, that have a demand of 250 kVA or greater, for general uses including motive power, heating, refrigeration, and incidental lighting of industries, hotels, and any other establishment. The service shall be provided from only one point of connection and through only one meter.

The customer shall supply the installations required to receive the electric power service from the Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

The service will be provided and billed to the owner or legal entity responsible for the prompt payment of the rendered service as well as for the deposit of the respective bond.

Two or more industrial firms may contract electric power service through one meter, if they meet all the following requirements:

1. The industrial firms shall be the property of one owner or Parent Corporation.
2. The firms shall be located in the same building or adjacent buildings in the same lot.
3. The firms will manufacture the same product or complementary products, which form part of the same article.
4. The firms cannot have debts with PREPA at the time they request this benefit.



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, three-phase; 38 kV or 115 kV at PREPA's option.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$450.00 per month

Monthly Energy Charge:

\$0.03650 per kWh for each of the first 300 kWh per kW of maximum demand

\$0.03250 per kWh for each kWh of additional consumption

Monthly Demand Charge:

\$7.70 per kVA of the maximum demand registered during a period of 15 consecutive minutes during the billing month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Excess Demand Charge:

If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$9.60 per kVA.

Minimum Bill:

\$2,375 plus the Reconciliation Clauses and Riders

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 15  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

Tariff GST is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CRA – Credits for Rural Aqueducts Rider
13. Rider CAC – Common Areas for Condominium
14. Rider LR – Load Retention Rider
15. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year; can be cancelled thereafter with an advance notice of 60 days by either party.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 16  
Replacing: None





PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**TIME OF USE AT PRIMARY DISTRIBUTION VOLTAGE**

**DESIGNATION:**

TOU-P

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:

1. Transfer load from the on-peak period to the off-peak period
2. Add load during the off-peak period
3. Remove load from the on-peak period

The following shall apply to customers with a demand between 1,000 kVA and 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, the Puerto Rico Electric Power Authority (PREPA) shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

The customer shall provide the installations required to receive the electric power service from the Puerto Rico Electric Power Authority (PREPA), including the substation. Transformers and related equipment may be rented from PREPA, if available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 17  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**SPECIAL CONDITIONS:**

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 2,400; 4,160; 8,320; 13,200 volts or another primary distribution voltage at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$200.00 per month

Monthly Energy Charge:

\$0.05779 per kWh during the on-peak period, plus

\$0.01879 per kWh during the off-peak period

Monthly Demand Charge

\$8.10 per kVA of the maximum demand registered during the on-peak period for a period of 15 consecutive minutes during the billing month.

Plus

\$1.10 per kVA of the maximum demand registered during the off-peak period for a period of 15 consecutive minutes during the billing month.

Minimum Bill:

For customers with a demand of 3,000 kVA or greater:

\$3,500 plus the energy charge and the Reconciliation Clauses and Riders

For customers with a demand of 1,000 kVA or greater and less than 3,000 kVA:

\$1,300 plus the energy charge and the Reconciliation Clauses and Riders

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 18  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**PERIODS:**

<b>On-peak Period</b>	The hours of 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday), excluding certain Holidays.
<b>Off-peak Period</b>	The hours of 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday), all weekend hours, and all hours during certain Holidays.
<b>Holidays</b>	The Holidays are as follows: New Year's Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 19  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

TOU-P Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CRA – Credits for Rural Aqueducts Rider
13. Rider CAC – Common Areas for Condominium
14. Rider LR – Load Retention Rider
15. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year; can be cancelled thereafter with an advance notice of 60 days by either party.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 20  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**TIME OF USE AT TRANSMISSION VOLTAGE**

**DESIGNATION:**

TOU-T

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to commercial and industrial customers with a demand of 1,000 kVA or greater, that:

1. Transfer load from the on-peak period to the off-peak period
2. Add load during the off-peak period
3. Remove load from the on-peak period

The following shall apply to customers with a demand between 1,000 kVA and 3,000 kVA:

1. A block of 10,000 kVA limits the transference and increase of load in the off-peak period.
2. When this initial load block is complete, the Puerto Rico Electric Power Authority (PREPA) shall identify other blocks for new contracts. These blocks will be determined based on the amount of kVA that PREPA needs to transfer to the off-peak period. The Executive Director shall authorize these additional blocks.
3. The granting of the rate will depend on PREPA's ability to assign generation in the off-peak period.

The customer shall provide the substation. Transformers and related equipment may be rented from PREPA, if available, following the existing procedures. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 21  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**SPECIAL CONDITIONS:**

1. The Director of Planning and Environmental Protection must approve the granting of this rate.
2. The customer must inform PREPA about the actions taken to add or remove load or to transfer load from the on-peak period to the off-peak period.
3. The customer must provide the communication facilities required for the remote reading of the meter.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 38 kV or 115 kV at PREPA'S option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$450.00 per month

Monthly Energy Charge:

\$0.04679 per kWh during the on-peak period, plus

\$0.01779 per kWh during the off-peak period

Monthly Demand Charge

\$7.70 per kVA of the maximum demand registered during the on-peak period for a period of 15 consecutive minutes during the billing month.

Plus

\$1.00 per kVA of the maximum demand registered during the off-peak period for a period of 15 consecutive minutes during the billing month.

Minimum Bill:

For customers with a demand of 3,000 kVA or greater

\$3,450 plus the energy charge and the Reconciliation Clauses and Riders

For customers with a demand of 1,000 kVA or greater and less than 3,000 kVA:

\$1,450 plus the energy charge and the Reconciliation Clauses and Riders

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 22  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**PERIODS:**

<b>On-peak Period</b>	The hours of 9:00 a.m. to 10:00 p.m. during weekdays (Monday through Friday), excluding certain Holidays.
<b>Off-peak Period</b>	The hours of 10:00 p.m. to 9:00 a.m. during the weekdays (Monday through Friday), all weekend hours, and all hours during certain Holidays.
<b>Holidays</b>	The Holidays are as follows: New Year's Day; Three Kings Day; Good Friday; United States Independence Day; Constitution of the Commonwealth of Puerto Rico; Labor Day; Discovery of Puerto Rico; Thanksgiving Day; Christmas Day.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 23  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

TOU-T Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CSW – Church and Social Welfare Discount Rider
11. Rider CIT – Credits for Incentives to Tourism Rider
12. Rider CRA – Credits for Rural Aqueducts Rider
13. Rider LR – Load Retention Rider
14. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year; can be cancelled thereafter with an advance notice of 60 days by either party.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 24  
Replacing: None





PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**LARGE INDUSTRIAL SERVICE (115 kV)**

**DESIGNATION:**

LIS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

Exclusively to industries with a demand equal to 12,000 kW or higher, with a load factor equal to 80% or higher, and a monthly average power factor equal to 95% or higher. Customers that during any two consecutive months have a monthly load factor less than 80% will have an additional monthly energy charge corresponding to the kilowatt-hours needed to obtain a load factor of 80%. This will apply from the second month until the customer meets a monthly load factor of 80% or higher.

The customer shall supply the installations required to receive the electric power service from the Puerto Rico Electric Power Authority (PREPA), including the substation. PREPA will provide and install the metering system. The customer is responsible to supply the installations needed for the placement of the metering system. The service shall be provided and measured at only one point of connection. The measurement will be done according to this rate and to the Regulation Governing the General Terms and Conditions for Supplying Electric Service.

This service will only be provided if there is sufficient capacity available and if PREPA determines that the reliability of the line or sectionalizer at the connection point is not adversely affected.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 25  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**SPECIAL CONDITIONS:**

1. The connection point, conditions and improvements required for the interconnection will be determined by means of consultation and coordination with the Divisions of:
  - a. Planning and Research
  - b. Transmission and Distribution
  - c. Electric System Operations
  
2. Two or more industries may contract electric service through one meter under this rate as long as they meet the following requirements:
  - a. The total demand of the industries should fulfill the monthly requirement of having a demand equal to 12,000 kW or higher, a load factor of 80% or higher, and an average power factor of 95% or higher.
  - b. The industries shall be property of the same owner or Parent Corporation.
  - c. The industries concerned must have no arrears in the payment of their respective bills.
  
3. The customer must provide the necessary communications facilities for the remote reading of the meter.
  
4. The service will be provided and billed under the sole responsibility of the owner or legal entity responsible of the prompt payment of the service rendered, as well as the deposit of the required bond.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 115 kV.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 26  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$450.00 per month

Monthly Energy Charge:

\$0.02496 per kWh for each of the first 584 kWh per kW of maximum demand

\$0.01896 per kWh per each kWh of additional consumption

Monthly Demand Charge:

\$6.00 per kVA of the maximum demand registered during a period of 15 consecutive minutes during the billing month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Excess Demand Charge:

If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$9.60 per kVA.

Minimum Bill:

\$72,450 per month plus the Reconciliation Clauses and Riders.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 27  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

LIS Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider LR – Load Retention Rider
11. Rider TUP – True-up of Provisional Rate Increase

**TERM OF CONTRACT:**

One year. This contract is automatically renewed and can be canceled with a year's prior notice by either party.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 28  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**GENERAL AGRICULTURAL SERVICE AND  
AQUEDUCT PUMPS OPERATED BY RURAL COMMUNITIES**

**DESIGNATION:**

GAS

**AVAILABLE:**

Rural zone of Puerto Rico

**APPLICABLE:**

This rate applies to farmers and customers dedicated to raising animals. The service shall be provided for motive power, lighting, irrigation pumps, refrigeration and heating. Also, this rate applies to customers that operate pumps to supply aqueduct service exclusively in rural communities; incidental lighting related to this operation is permitted. Service shall be through one point of connection and one metering point for load less than 50 kVA. The Puerto Rico Electric Power Authority (PREPA) will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, single or three-phase, 120, 208, 240 volts or other distribution voltages at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$10.00

Monthly Energy Charge:

\$0.06179 per kWh

Minimum Bill:

\$10.00

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 29  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

GAS Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider CRA – Credits for Rural Aqueducts Rider
11. Rider LR – Load Retention Rider
12. Rider TUP – True-up of Provisional Rate Increase

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 30  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**OUTDOOR SPORTS FIELD LIGHTING FOR  
PARKS WHERE ADMISSION RIGHTS ARE COLLECTED**

**DESIGNATION:**

LP-13

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to sports fields where admission rights are collected having a connected load for outdoor illumination of 500 kilowatts or greater. Service shall be through one point of delivery and one metering point. The customer must provide all the electrical installations required for rendering service under this rate schedule, including the substation. The measurement system will be provided and installed by the Puerto Rico Electric Power Authority (PREPA). The customer is responsible to supply the installations needed for the placement of the meter.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, three phase, 3 or 4 wires, 2,400 V, 4,160 V, 8,320 V, 13,200 V or other primary distribution voltage at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Energy Charge:

\$0.09779 per kWh for each of the first 100 kWh per kW of maximum demand

\$0.08779 per kWh per each kWh of additional consumption

**MINIMUM BILL:**

\$1,200 plus the Reconciliation Clauses and Riders

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 31  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

LP-13 Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider LR – Load Retention Rider
11. Rider TUP – True-up of Provisional Rate Increase

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 32  
Replacing: None





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ELECTRIC SERVICE RATES AND RIDERS

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**CABLE TV POWER SUPPLIES**

**DESIGNATION:**

CATV

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate applies to all cable TV power supplies.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, single or three-phase, 120 volts or other distribution voltages at PREPA's option.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

Volts	kWh	\$
60	656	55.43
90	494	41.74

In case that the Cable TV company installs, or PREPA's determines that a power supply exists with a different consumption from the presented in the previous table, the monthly energy charge will be calculated based on \$0.08449 per kWh.

Minimum Bill:

\$5.00

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 33  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

CATV Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider LR – Load Retention Rider
11. Rider TUP – True-up of Provisional Rate Increase



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ELECTRIC SERVICE RATES AND RIDERS

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**PUBLIC LIGHTING GENERAL**

**DESIGNATION:**

PLG

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to the lighting of: streets, ball parks and other parks of free admission, plazas, telephone booths, bus shelters, and traffic and police strobe lights. The Puerto Rico Electric Power Authority (PREPA) will provide the conservation and renewal of lamps, brackets, photocells, standard poles, wiring and other street lighting accessories, to systems transferred to PREPA and to *dusk to dawn* luminaries. PREPA will not provide the conservation and renovation of materials to: street lighting systems that have not been transferred to PREPA, traffic lights, free admission parks, telephone booths, bus shelters, and police strobe lights. Unless indicated, the customer shall pay for the materials, labor, and other costs related to the installation or retirement of equipment needed for the connection with PREPA's system.

The following services: street lighting, *dusk to dawn*, and telephone booths will be controlled by a photocell that activates each lamp during the night and deactivates it during the day, on series or multiple systems, at PREPA's option. The photocell must be designed so that if it becomes damaged, the lamp will remain off. Each lamp will be on approximately 4,000 hours in a year.

The following tables present an estimate of the consumption in kWh for each type of lamp of street lighting systems. Also, PREPA will estimate the consumption of telephone booths, bus shelters, and police strobe lights. For other uses, service shall be rendered through one point of delivery and one meter provided and installed by PREPA. All services under this rate must have a connected load less than 50 kVA.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, two wires, single phase, secondary distribution voltage.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 35  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**I. Public Lighting Rate for Streets and Roadways Systems Owned by PREPA (Codification 420)**

a. High Pressure Sodium Lamps

Systems built at customer expense (Municipality, Public Agency, Constructor, etc.) and ownership of such system transferred and vested to PREPA. The system must have standard lighting poles.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	\$5.90
70	5,800	27.7	\$6.32
100	9,500	39.0	\$7.05
150	16,000	57.0	\$7.89
200	22,000	84.7	\$12.16
250	25,500	105.0	\$13.32
400	50,000	161.7	\$18.16

Plus, the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

b. High Pressure Sodium Lamps

New systems constructed with PREPA's funds exclusively in existing poles used for the distribution system.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	\$8.95
70	5,800	27.7	\$9.32
100	9,500	39.0	\$10.10
150	16,000	57.0	\$10.89
200	22,000	84.7	\$13.16
250	25,500	105.0	\$14.32

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 36  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

c. Mercury Vapor Lamps

This rate shall apply for existing lighting systems at the effective date of this rate schedule.

Lamp Capacity (Watts)	Lumens	Monthly KWh	Monthly Basic Charge Urban Zone (\$)	Monthly Basic Charge Rural Zone (\$)
100	3,850	41.33	\$5.82	\$4.22
175	7,950	68.33	\$7.83	\$6.18
250	11,200	98.00	\$13.41	\$8.31
400	21,000	151.00	\$28.03	\$12.08
400 (Highway and Transportation Authority)	21,000	151.00	\$25.03	(Does not apply)

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

**II. Public Lighting Rate for Streets and Roadways Systems without Operation, Maintenance and Materials Renewal Costs**

This rate shall apply to high-pressure sodium systems for streets and roadways lighting. The charges under this rate do not include the operation, maintenance, and renewal of the materials needed to provide this service from the delivery point. The service shall be metered except for the existing systems in which PREPA determines that it is not possible to meet this requirement.

**CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

\$0.07779 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 37  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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Existing systems in which PREPA determines that it is not possible to meter the service, the charges for the consumption shall be as specified in the following table for each lamp capacity in Watts.

Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
50	3,300	19.7	\$1.55
70	5,800	27.7	\$2.22
100	9,500	39.0	\$3.10
150	16,000	57.0	\$4.44
200	22,000	84.7	\$6.66
250	25,500	105.0	\$8.32
400	50,000	161.7	\$12.76

For any other type of luminaires, in systems without meter, the basic charge will be calculated based on 7.779 cents for each kWh of monthly consumption.

Conditions:

1. This rate shall apply to customers that do not transfer the lighting system to PREPA, PREPA does not accept the transfer or the system does not meet PREPA's standards.
2. The change to this rate of existing systems with standard equipment will be only accepted if the municipality or association includes the totality of the standard equipment that it has or it controls. This change of rate is permanent; PREPA will not grant again the rate with the conservation and renewal of materials costs.

**III. Dusk to Dawn Luminaires**

This rate applies to *dusk to dawn* luminaires installed by PREPA in existing poles used for the distribution system. If not available, the customer shall provide the system needed for the installation of the luminaires.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 38  
Replacing: None



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Type of Lamp	Lamp Capacity (Watts)	Lumens	Monthly kWh	Monthly Basic Charge (\$)
High Pressure Sodium	50	3,300	19.7	\$8.95
	70	5,800	27.7	\$9.32
	100	9,500	39.0	\$10.10
	150	16,000	57.0	\$10.89
	200	22,000	84.7	\$13.16
	250	25,500	105.0	\$14.32
Mercury Vapor	175	7,950	68.3	\$5.78

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section

The mercury vapor luminaire rate shall not be available for new customers.

#### IV. Public Plazas (Codification 422)

This rate applies to systems owned and controlled by municipalities or associations, on series or multiple systems. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

#### CHARGES:

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

\$0.04529 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 39  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**V. Traffic Lights (Codification 423)**

This rate shall apply to systems owned and controlled by an agency or municipality. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

**CHARGES:**

Monthly Energy Charge:

\$0.05929 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

**VI. Ball Parks and Other Free Admission Parks (Codification 424)**

This rate shall apply to systems owned and controlled by government agencies, municipalities, and associations. PREPA will provide and install the meter. The customer is responsible to supply the installations needed for the placement of the meter.

**CHARGES:**

Monthly Customer Charge:

\$5.00

Monthly Energy Charge:

\$0.04529 per kWh

Plus the applicable Reconciliation Clauses and Riders as listed at the end of the PLG section.

**VII. Telephone Booths**

This rate shall apply to all the telephone booths in Puerto Rico. The booths will have a fluorescent lamp with a maximum capacity of 40W.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 40  
Replacing: None





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ELECTRIC SERVICE RATES AND RIDERS

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**CHARGES:**

Monthly Basic Charge:

\$1.51 per booth

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based in a monthly consumption of 14.66 kWh for each booth.

**VIII. Bus Shelter**

This rate shall apply to all the bus shelters in Puerto Rico.

**CHARGES:**

Monthly Basic Charge:

\$7.51 per bus shelter

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based in a monthly consumption of 117 kWh for each shelter.

**IX. Police Strobe Lights**

This rate shall apply to all the police strobe lights in Puerto Rico.

**CHARGES:**

Monthly Basic Charge:

\$2.00 per strobe light

Plus an adjustment charge as defined by the Reconciliation Clauses and Riders, based on a monthly consumption of 77 kWh for each strobe light.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 41  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

PLG Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider TUP – True-up of Provisional Rate Increase

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 42  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**UNMETERED SERVICE FOR SMALL LOADS**

**DESIGNATION:**

USSL

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to the services of the electric equipment installed on PREPA's pole or structures that operate 24 hours a day, with the exception of those equipment for which PREPA has another rate available (for example: Cable TV). The installed equipment consumption on every PREPA's pole or structure cannot exceed 200 kWh monthly.

The installation of the equipment has to comply with PREPA's current regulations, manuals, standards, and notices such as the National Electric Code and the National Safety Electric Code. The customer shall submit the manufacturer's data and specifications of the equipment that will be installed on PREPA's poles and structures to the Transmission and Distribution Directorate. The compliance with the previously mentioned dispositions will be verified with this information, and estimated consumption will be determined to bill this service. PREPA reserves the right to install metering equipment.

The client will be responsible to notify PREPA of any changes in the connected load and the quantity of installed equipment not later than 30 days after the change was made. In case the customer does not comply with these dispositions, PREPA can require the client to install the necessary metering equipment to bill these services with the applicable rate.

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, single or three phase; secondary distribution voltage.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$4.60 per each installation in PREPA's poles and structures

Monthly Energy Charge:

\$0.08449 per kWh

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 43  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

USSL Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider LR – Load Retention Rider
11. Rider TUP – True-up of Provisional Rate Increase



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ELECTRIC SERVICE RATES AND RIDERS

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**POWER PRODUCERS CONNECTED AT PREPA BUS BAR**

**DESIGNATION:**

PPBB

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rate shall apply to large power producers connected to the 230 kV bus bar that require PREPA's electric power service during startup, programmed maintenance, and outages of its generating equipment. The power producer generating units must operate in parallel with PREPA's system, upon previous consent of PREPA and subject to the terms and conditions provided for this type of operation. Service shall be provided through one point of delivery and through one or more meters as required. The power producer shall provide the metering system, the necessary communication facilities for the remote reading of the meter, and the equipment required for the interconnection with PREPA.

The power producer must have a contract with PREPA (Purchase Power Agreement) for the sale all of his produced energy exclusively to PREPA. In this contract, an equivalent availability of his generating units of at least, 85 percent must be guaranteed.

The power producer will have the option of requesting the following services:

1. Service during startup period
2. Service during programmed maintenance
3. Service for backup

**CHARACTER OF SERVICE:**

Alternating current, 60 Hertz, 3 or 4 wires, three-phase, 230 kV.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 45  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**DEFINITIONS:**

For this rate, the following definitions apply:

1. Contracted load for service during the startup period:
  - a. The capacity in kVA that the power producer contracts to serve the load during the startup period of his generating equipment.
2. Contracted load for service during the programmed maintenance period:
  - a. The capacity in kVA that the power producer contracts to be used only during the periods previously approved by PREPA as programmed maintenance periods of his generating units.
3. Contracted load for backup service:
  - a. The capacity in kVA that the power producer contracted to serve the load during the outages of his generating equipment.

**BILLING PERIOD CHARGES:**

Monthly Customer Charge:

\$521.68

Monthly Energy Charge:

\$0.02811 per kWh

Monthly Demand Charge:

\$8.58 per kVA

Excess Demand Charge:

If the maximum demand established during the month is higher than the contracted load, the excess over the latter shall be billed at \$11.59 per kVA.

**MAXIMUM DEMAND AND CONSUMPTION:**

The kilowatt-hour consumption and the maximum demand for each period will be determined by the readings of the meter. The maximum demand in any month for each period will be the maximum demand registered during a period of 15 consecutive minutes in the month. The demand shall not include offsets due to Net Metering or the output of other customer owned generation equipment.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 46  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**CONTRACTED LOAD DETERMINATION:**

The power producer shall, by a signed contract, establish the capacity requirements in kVA for each one of the requested services and it will be known as contracted load. This load will be enforced through the term of the contract, unless both parties consent to change it with a previous agreement. PREPA will exercise the right to establish the maximum capacity to be served under this rate and it is not forced to serve a load higher than 110% of the contracted quantity. If for two consecutive billing periods the power producer maximum demand exceeds the contracted load, the higher demand will be used as the new contracted load.

**SPECIAL REQUIREMENTS:**

A service fee equal to \$8.58 per kVA of contracted load will be required for service during the startup period. This service will be provided after the payment of this fee by the power producer. The power producer will contract additional startup periods in blocks of five months, after a five months initial startup period. These additional startup periods will be subject to the service fee. PREPA will officially certify the termination of the startup period of the power producer generating units.

The programmed maintenance period will be determined according to the Purchase Power Agreement.

If meter readings, energy and demand, are performed at the secondary side of the customer's substation, the readings shall be referred to the primary side, which is the point of delivery, using a correction factor to account for transformer losses.

**TERM OF CONTRACT:**

The term of contract is five-month periods for startup service and one year for maintenance programmed and backup services.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 47  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**RECONCILIATION CLAUSES AND RIDERS:**

PPBB Rate is subject to the following Reconciliation Clauses and Riders:

1. Rider FCA - Fuel Charge Adjustment
2. Rider PPCA - Purchased Power Charge Adjustment
3. Rider CILTA - Contributions in Lieu of Taxes (CILT) – Municipalities
4. Rider SUBA-HH – Help to Humans Subsidies
5. Rider SUBA-NHH - Non Help to Humans Subsidies
6. Rider EE - Energy Efficiency Charge
7. Rider NM - Net Metering Credit
8. Rider SC - Securitization Charge
9. Rider QF - Purchases from Qualifying Facilities (Parallel Generation)
10. Rider TUP – True-up of Provisional Rate Increase

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 48  
Replacing: None





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ELECTRIC SERVICE RATES AND RIDERS

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**FUEL CHARGE ADJUSTMENT RIDER**

**DESIGNATION:**

FCA

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Fuel Charge Adjustment (FCA) is a reconciling rider mechanism which recovers the cost of fuel consumed in PREPA's generating units on a quarterly basis. The FCA shall apply to all of PREPA's rates with the exception of the base usage contained in RFR Rate.

The formula to calculate the Fuel Charge Adjustment factor is:

$$FCA = \frac{(Total\ Cost\ of\ Fuel + Prior\ Period\ Reconciliation)}{Applicable\ Retail\ kWh\ Sales}$$

Total Cost of Fuel

The cost of fuel purchased for all PREPA's generating facilities for the three (3) forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of fuel forecasted to be consumed.

Prior Period Reconciliation

The under- or over-recovered funds for the first two (2) months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide the reconciling balance with each proposed quarterly filing of the FCA.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 49  
Replacing: None



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Applicable Retail kWh Sales

Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

Quarterly Filing

PREPA shall make a filing for a proposed FCA factor before the end of the second week of the third month of each quarter with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the following quarter.

If a revised FCA factor is not approved, the previous quarters' FCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month, after final Fuel Purchase Expense and Purchased Power Expense are available to PREPA, the company shall prepare a re-estimate comparing the re-estimated recovery of fuel purchased and purchased power for the quarterly period. If the re-estimated fuel purchase and purchased power expenses deviated from the estimates by more than \$20 million, PREPA shall re-estimate the Fuel and Purchased Power Charge Adjustment factors to provide an expected value of zero for the quarterly time period.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 50  
Replacing: None



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**PURCHASED POWER CHARGE ADJUSTMENT RIDER**

**DESIGNATION:**

PPCA

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Purchased Power Charge Adjustment (PPCA) is a reconciling rider mechanism which recovers the cost of purchased power on a quarterly basis. The PPCA shall apply to all of PREPA's rates with the exception of the base usage contained in RFR Rate.

The formula to calculate the PPCA factor is:

$$PPCA = \frac{(Total\ Purchased\ Power + Prior\ Period\ Reconciliation)}{Applicable\ Retail\ kWh\ Sales}$$

Total Cost of Purchased Power

The cost of purchased sources of energy and capacity for the three forecasted months in the quarterly time period. The cost estimates shall be presented on a monthly basis and include all detail on the type of power forecasted to be purchased by PREPA.

Prior Period Reconciliation

The under- or over-recovered funds for the first two months of the current quarterly time period and the last month of the prior quarterly time period. PREPA shall provide the reconciling balance with each proposed quarterly filing of the PPCA.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 51  
Replacing: None



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Applicable Retail kWh Sales

Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

Quarterly Filing

PREPA shall make a filing for a proposed PPCA factor before the end of the second week of the third month of each quarter with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the following quarter. If a revised PPCA factor is not approved the previous quarters' PPCA factor shall remain in effect until a new factor is approved.

Accelerated Adjustment

Each month after final Fuel Purchase Expense and Purchased Power Expense are available to PREPA, the company shall prepare a re-estimate comparing the re-estimated recovery of fuel purchased and purchased power for the quarterly period. If the re-estimated fuel purchase and purchased power expenses deviated from the estimates by more than \$20 million, PREPA shall re-estimate the Fuel and Purchased Power Charge Adjustment factors to provide an expected value of zero for the quarterly time period.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 52  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**FUEL OIL SUBSIDY RIDER**

**DESIGNATION:**

FOS

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

Subsidized General Residential Service Rate (GRS) for handicapped, elderly or college students); Lifeline Residential Service (LRS) Rate and Residential Service for Public Housing (RH3) Rate, include the Fuel Oil Subsidy when the customer's monthly consumption does not exceed 500 kWh

The Fuel Oil Subsidy will apply to qualifying residential customers with monthly consumption of up to 500 kWh. A Fuel Oil Subsidy Factor will be calculated and adjusted quarterly to apply this subsidy.

For the first \$30 per barrel of fuel oil, excluding natural gas, customers under this subsidy will receive a credit equivalent to the Fuel Oil Subsidy Factor multiplied by the customer's monthly consumption in kWh, up to a consumption of 400 kWh.

For customers with consumption between 401 and 425 kWh, the customer will receive a credit equivalent to the amount received with a consumption of 400 kWh.

For customers with a consumption of between 426 kWh to 500 kWh, the credit will be phased out from the credit received at 425 kWh to reach 0 at 500 kWh.

Monthly Consumption (kWh)		Formula
0	400	Fuel Oil Subsidy Factor *kWh
401	425	Fuel Oil Subsidy Factor *400
426	500	Fuel Oil Subsidy Factor *(500-kWh)*400/75



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ELECTRIC SERVICE RATES AND RIDERS

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**CONTRIBUTIONS IN LIEU OF TAXES COST ADJUSTMENT RIDER**

**DESIGNATION:**

CILTA

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Contribution in Lieu of Taxes Adjustment (CILTA) is a reconciling rate mechanism which recovers the cost of CILT payments, required to be made by PREPA, on an annual basis.

The CILTA shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate.

The formula to calculate the CILTA factor is:

$$CILTA = \frac{(CILT + \text{Prior Period Reconciliation})}{\text{Applicable Retail kWh Sales}}$$

**CILT**

The total payment of Contributions in Lieu of Taxes for the next twelve (12) forecasted months. The cost estimates shall be presented on a monthly basis and include the qualifying municipalities consumption, excluding Public Lighting.

**Prior Period Reconciliation**

The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior annual time period. PREPA shall provide estimates of the reconciling balance with each proposed annual filing of the CILT.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 54  
Replacing: None



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Applicable Retail kWh Sales

Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

Annual Filing

PREPA shall make a filing for a proposed CILT factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised CILTA factor is not approved the previous years' CILTA factor shall remain in effect until a new factor is approved.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 55  
Replacing: None



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**SUBSIDIES, PUBLIC LIGHTING (MUNICIPAL) AND OTHER SUBVENTIONS  
HELP TO HUMANS SUBSIDY RIDER**

**DESIGNATION:**

SUBA-HH

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Help to Humans Subsidy Adjustment (SUBA-HH) is a reconciling rate mechanism which recovers the cost of certain subsidies which PREPA is required to provide, required to be made by PREPA, on an annual basis. The SUBA-HH shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate.

The formula to calculate the SUBA-HH factor is:

$$SUBA - HH = \frac{(Subsidies + Prior Period Reconciliation)}{Applicable Retail kWh Sales}$$

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 56  
Replacing: None





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Subsidies

Subsidies classified by the Puerto Rico Energy Bureau (PREB) as Help to Humans. As per the CEPR-AP-2015-0001 January 10, 2017 order, these subsidies are:

1. Credit for Consumption of Electrical Equipment Necessary to Preserve Life
2. Residential Service for Public Housing Projects Rate - RH3
3. Lifeline Residential Service Rate - LRS (Nutritional Assistance Program)
4. Residential Fixed Rate for Public Housing under Ownership of the Public Housing Administration (RFR)
5. Residential Fuel Subsidy
6. Public Lighting (Municipal)
7. Puerto Rico Energy Bureau Assessment

Prior Period Reconciliation

The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior annual time period. PREPA shall provide estimates of the reconciling balance with each proposed annual filing of the SUBA-HH.

Applicable Retail kWh Sales

Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

Annual Filing

PREPA shall make a filing for a proposed SUBA-HH factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised SUBA-HH factor is not approved the previous years' SUBA-HH factor shall remain in effect until a new factor is approved.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 57  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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**SUBSIDIES, PUBLIC LIGHTING (MUNICIPAL) AND OTHER SUBVENTIONS  
NON HELP TO HUMANS SUBSIDY RIDER**

**DESIGNATION:**

SUBA-NHH

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Help to Humans Subsidy Adjustment (SUBA-NHH) is a reconciling rate mechanism which recovers the cost of certain subsidies which PREPA is required to provide, required to be made by PREPA, on an annual basis. The SUBA-NHH shall be applicable to all gross kWh consumed by customers served on all of PREPA's rates with the exceptions of the base usage contained in the Residential Fixed Rate.

The formula to calculate the SUBA-NHH factor is:

$$SUBA - NHH = \frac{(Subsidies + Prior Period Reconciliation)}{Applicable Retail kWh Sales}$$

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 58  
Replacing: None



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ELECTRIC SERVICE RATES AND RIDERS

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Subsidies

Subsidies classified by the Puerto Rico Energy Bureau (PREB) as Non Help to Humans. As per the CEPR-AP-2015-0001 January 10, 2017 order, these subsidies are:

1. Analog Rate to the Residential to Churches and Social Welfare Organizations
2. General Agricultural Service - GAS
3. Credit for Incentives to the Tourism Sector (Hotel Discount)
4. Residential Rate for Communal or Rural Aqueducts
5. Credit to Small Merchants in Urban Centers (Downtown 10% Subsidy)
6. Residential Rate to Common Areas of Residential Condominiums
7. Act 73-2008 Industrial Tax Credit
8. Irrigation District

Prior Period Reconciliation

The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior annual time period. PREPA shall provide estimates of the reconciling balance with each proposed annual filing of the SUBA-NHH.

Applicable Retail kWh Sales

Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

Annual Filing

PREPA shall make a filing for a proposed SUBA-NHH factor before the end of the eleventh month of each annual time period with the Puerto Rico Energy Bureau (PREB) which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised SUBA-NHH factor is not approved the previous years' SUBA-NHH factor shall remain in effect until a new factor is approved.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 59  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**NET METERING CREDIT RIDER**

**DESIGNATION:**

NM

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs with metered output.

The Net Metering credit is calculated from the customer's bills as per the provisions of Act 114-2007, as amended. Customers with a Net Metering Agreement with PREPA will receive a monthly credit from the energy produced by their system and exported into PREPA's electrical system, up to a customer's monthly consumption in kWh, subject to other limits as detailed in Act 114-2007, as amended, and the corresponding Regulations. The monthly credit for customers with a Net Metering Agreement will be effective at the beginning of the billing period after the installation or configuration of the appropriate meter. For each billing period, PREPA will meter the energy consumed by the customer (inflow) and the energy exported by the customer's system to PREPA's system (outflow).

Each Net-Metering customer shall pay for the net energy supplied by PREPA the full rate for its class, including the base rates, fuel charge, purchased power charge, CILT charge, SUBA-HH charge, SUBA-NHH charge, and EE charge, subject to the following:

1. Each billing period, in which the energy exported by the customer is lower than the energy supplied by PREPA, the credit for the energy exported shall be the sum of: customer's base rate energy charge, fuel charge, purchased power charge, SUBA-HH charge, SUBA-NHH charge, CILT, and Energy Efficiency Charge.
2. If during a billing period, the energy exported by the customer is equal or higher than the energy supplied by PREPA, the credit will be limited to the energy supplied by PREPA in that billing period. The excess exported energy will be accumulated to be used in the next billing period.
3. If any excess energy accumulated remains after the end of the current fiscal year, it will be credited as provided by the law, and to the corresponding Regulations, currently as explained below.



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- a. Seventy-five percent (75%) of the excess energy accumulated shall be purchased by PREPA at a rate of 10 cents per kilowatt-hour ( $\text{¢/kWh}$ ) or the resulting quantity in  $\text{¢/kWh}$ , once the fuel and purchased power charges are subtracted from the total  $\text{¢/kWh}$ , whichever is the highest; and
- b. The remaining twenty-five percent (25%) shall be granted to PREPA to be distributed in credit or reductions in the electricity bills of public schools.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 61  
Replacing: None



ELECTRIC SERVICE RATES AND RIDERS

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**LOAD RETENTION RIDER**

**DESIGNATION:**

LR

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs.

The Load Retention Rider will be available to any customer who can document that an option exists for them to reduce or eliminate electric consumption from PREPA either by relocation or the installation of an alternative energy source. The intention of this rider is to provide a discount when necessary to retain load that would otherwise be lost, provided the discounted rate generated revenues exceeding the incremental cost of serving the load. The discounts shall be no greater than necessary, shall not encourage wasteful consumption, and shall not pose an obstacle to the development of economical renewable energy.

Estimate of Discount

PREPA will perform a study and estimate whether the discounted rate generates revenues that exceed the incremental cost of serving the customer's load. A discount will only be offered in cases where the discounted cost to serve the customer exceeds PREPA marginal cost of service.

The estimated discount will be applied to the applicable PREPA rate which the customer will receive service.

Review and Approval by the Puerto Rico Energy Bureau

When an agreement is completed by PREPA and the customer a filing shall be made before the Puerto Rico Energy Bureau (PREB). Any customer specific information shall be confidential. The Puerto Rico Energy Bureau shall have sixty (60) days to rule on the application and either approve or disapprove the agreement. If the contract is approved PREPA shall execute the agreement.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 62  
Replacing: None



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Recovery of Discounts

PREPA shall recover any discount approved by the Puerto Rico Energy Bureau (PREB) in the SUBA clause.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 63  
Replacing: None



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**ENERGY EFFICIENCY RIDER**

**DESIGNATION:**

EE

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all tariffs except for the fixed block of Tariff RFR.

The Energy Efficiency Rider is a mechanism which provides for the cost recovery of all expenses associated with the implementation and administration of energy efficiency programs operated by or on behalf of PREPA. The costs of the program shall be recovered through a per kilowatt-hour (kWh) charge for all customers, the Energy Efficiency Charge (EEC).

The formula to calculate the EEC is:

$$EEC = \frac{(Total\ Cost\ of\ EE\ Programs\ +\ Prior\ Period\ Reconciliation)}{Applicable\ Retail\ kWh\ Sales}$$

**Total Cost of EE Programs**

The total cost of energy efficiency programs administered by or on behalf of PREPA which are approved by the Puerto Rico Energy Bureau.

**Prior Period Reconciliation**

The under- or over-recovered funds for the first ten months of the current annual time period and the last two months of the prior annual time period. PREPA shall provide estimates of the reconciling balance with each proposed annual filing of the EEC.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 64  
Replacing: None





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Applicable Retail kWh Sales

Energy sales to all classes of customers, including the net inflow (i.e. inflow – outflow) to all net metering customers.

Annual Filing

PREPA shall make a filing for a proposed EEC factor before the end of the eleventh month of each annual time period with the PREB which will be proposed to go into effect with the first billing cycle of the first month of the annual time period. If a revised EEC factor is not approved the previous years' EEC factor shall remain in effect until a new factor is approved.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 65  
Replacing: None



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### Securitization Charge Rider

**PLACEHOLDER FOR SECURITIZATION CHARGE**

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 66  
Replacing: None



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**Payments to Qualifying Facilities Rider**

**DESIGNATION:**

QF

**AVAILABLE:**

Everywhere in Puerto Rico.

**APPLICABLE:**

This rider shall apply to all customers who operate thermal electric generation which qualifies as a "Qualifying Facility" under the Public Utility Regulatory and Policy Act of 1978. Further, the facility must meet the requirements of 18 C.F.R. §§ [292.203\(b\)](#) and [292.205](#) for operation, efficiency and use of energy output, and be certified as a QF pursuant to [18 C.F.R. § 292.207](#)

**INTERCONNECTION REQUIREMENTS**

The Puerto Rico Electric Power Authority (PREPA) shall require an interconnection agreement for all customers receiving compensation under this rider. Copies of standard interconnection agreements are available upon request from PREPA.

Customer shall install all appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rider and the customer's applicable rate schedule.

**BILLING PERIOD CREDITS:**

A billing period credit will be paid to customer for the entire output of the Qualifying Facility on A kWh basis. Net Metering is unavailable to thermal Qualifying Facilities.

Voltage Level	Compensation for Firm Generation	Compensation for Non-Firm Generation
Transmission	\$0.0638	\$0.0583
Primary	\$0.0755	\$0.0613
Secondary	\$0.0767	\$0.0623

Firm Service is defined as output provided by the Qualifying Facility to PREPA which PREPA could reasonably reply upon to serve native load. All other output would be considered non-firm.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 67  
Replacing: None



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**LIFE PRESERVING EQUIPMENT DISCOUNT RIDER**

**DESIGNATION:**

LP

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all residential tariffs except for the Tariff RFR. Ordained by Act 3 of December 20, 1985, Act 164-1996, Act 152-1998, Act 79-2007, and Act 22-2016.

Discount Provided

Qualifying customers served under Tariffs RH3 and LRS shall receive a credit equivalent to the cost of the electrical consumption associated with the health-related equipment necessary to preserve life.

Qualifying customers served under Tariff GRS shall receive a credit equivalent to fifty (50) percent of the cost of the electrical consumption associated with the health-related equipment necessary to preserve life.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 68  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**CHURCH AND SOCIAL WELFARE ORGANIZATION DISCOUNT RIDER**

**DESIGNATION:**

CSW

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all places of worship and other public well-being organizations. Ordained by Act 61-1992, Act 182-2002, and Act 22-2016.

Discount Provided

The General Residential Service (GRS) Rate, instead of the applicable commercial rate, is available to qualifying Churches and other public well-being organizations.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 69  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**CREDITS FOR INCENTIVES TO TOURISM SECTOR RIDER**

**DESIGNATION:**

CIT

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

To all qualifying hotels, state-owned hotels, or boarding houses. Ordained by Act 101 of July 9, 1985, Act 266-2002, Act 232-2003, and Act 22-2016.

Discount Provided

A discount of up to an 11% credit of the total monthly energy bill.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 70  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**CREDITS FOR RURAL AQUEDUCTS RIDER**

**DESIGNATION:**

CRA

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

Available to rural aqueducts that do not belong to Puerto Rico Aqueduct and Sewer Authority (PRASA), ordained by Act 4-2004.

Discount Provided

Qualifying facilities will be billed at the Residential GRS tariff.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 71  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**COMMON AREAS FOR CONDOMINIUMS RIDER**

**DESIGNATION:**

CAC

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is available to the common areas of condominium buildings which are separately metered, as established by Act 199-2008.

Discount Provided

The General Residential Service (GRS) Rate, instead of the applicable commercial rate, is available to qualifying common areas in condominiums destined to residential purposes.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 72  
Replacing: None





PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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## **DOWNTOWN COMMERCE SUBSIDY RIDER**

### **DESIGNATION:**

DCS

### **AVAILABLE:**

Everywhere in Puerto Rico

### **APPLICABLE:**

This rider is available to small commerce operating in downtown areas, as defined by Act 169-2004.

Discount Provided

A 10% credit to the base rate of the total monthly energy bill is given to small commerce in the downtown area, up to a maximum of \$40, as established by law.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 73  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**INCOME TAX CREDIT RIDER**

**DESIGNATION:**

ITC

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is available to industries as established by Act 73-2008 and Act 22-2016, who receive an income tax credit, which may be used to pay electricity consumption.

Discount Provided

Credit to the electricity bill.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 74  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**DIRECT DEBIT RIDER**

**DESIGNATION:**

DD

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is available to residential customers who elect to establish service where funds are automatically withdrawn for the customer's account for their monthly electric bill.

Discount Provided

The customer will receive a ten (10) percent discount for the base rate portion of their bill.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 75  
Replacing: None



PUERTO RICO ELECTRIC POWER AUTHORITY

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ELECTRIC SERVICE RATES AND RIDERS

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**TRUE-UP OF PROVISIONAL RATE INCREASE**

**DESIGNATION:**

TUP

**AVAILABLE:**

Everywhere in Puerto Rico

**APPLICABLE:**

This rider is effective when PREPA has been authorized to implement a provisional rate increase which has under or over-recovered the final authorized rate increase.

Adjustment Factor

Customers will receive a refund factor based upon a per kilowatt-hour calculation. Upon termination of the Adjustment Factor PREPA shall provide a final reconciliation to the PREB which details any outstanding under- or over-recovery of the Provisional Rate.

Date Filed: \_\_\_\_\_  
Issued by: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

Original Sheet No. 76  
Replacing: None

## **WHEELING CUSTOMER RIDER**

### **DESIGNATION:**

WCR

### **AVAILABLE:**

Everywhere in Puerto Rico

### **CUSTOMER ELIGIBILITY:**

Large commercial and industrial customers (250 kVA and over) with interval metering registering usage on an hourly basis at a minimum—who have entered into a Retail Supply Agreement with an eligible retail electricity supplier and have followed the proper notice procedures. If an otherwise eligible customer does not currently satisfy the metering requirement, that customer may pay to purchase and install such metering equipment or petition the Energy Bureau for specific approval of an estimated customer load shape as an alternative means of satisfying the metering requirement.

### **WHEELING CUSTOMER RATES:**

The rates for an eligible wheeling customer pursuant to this rider are the same as the otherwise applicable rates for that customer with the exception that the FCA and PPCA shall no longer be charged to that customer. All other charges will continue to apply, and the wheeling customer will be billed normally for those charges.

### **PROVISIONS FOR RETURN TO THE PROVIDER OF LAST RESORT:**

When a wheeling customer returns to the provider of last, the change of service date shall be the end of the customer's current billing period, except in case of a default by the retail electricity supplier. With such a default, the change of service date shall be the day of default.

A wheeling customer electing to return to the provider of last resort shall not be eligible to elect a new retail electricity supplier for a 12-month period after the change of service date. A wheeling customer shall be eligible to transfer from one retail electricity supplier to another eligible retail electricity supplier without penalty provided there is no interim period where the wheeling customer has no supplier.

A wheeling customer that returns to the provider of last resort due to the action of the retail electricity supplier, either the choice of the supplier or default, shall not be eligible to elect a new retail electricity supplier for 30 days after the change of service date. However, at the end of the 30-day restriction, that wheeling customer may not return to the same retail electricity supplier or any affiliate of that same supplier.